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	101.	Scope	THE DIVISIT
	102.	Revisions	/1 . 3/ 10
			EFFECTIVE
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		3	PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

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	KENTUCKY
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PHR	LIC SERVICE COMMISSION

JEFF R. DEROUEN EXECUTIVE DIRECTOR

TARIFF BRANCH

9/1/2011 PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

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09/1/11

PUBLIC SERVICE COMMISSION OF KENTUCKY EFFECTIVE

7/17/2009

PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

By Kecutive Director



FOR ALL TERRITORY SERVED			
Community, Town or City			
PSC NO2			
Fourth Revised SHEET NO. 1			
CANCELLING PSC NO. 2			
Third Revised SHEET NO. 1			

Schedule 1 - Residential Service (Single Phase & Three-Phase)

### **APPLICABLE**

In all territory served.

# AVAILABILITY OF SERVICE

Available for single and three-phase single family residential service. Residential electric service is available for uses customarily associated with residential occupation, including lighting, cooking, heating, cooling, refrigeration, household appliances and other domestic purposes.

Residential rates are based on service to single family units and are not applicable to multi-family dwellings served through a single meter. Where two or more families occupy a residential building, Kenergy may require, as a condition precedent to the application of the residential rate, the wiring in the building be so arranged as to permit each family to be served through a separate meter. In those cases where such segregation of wiring would involve undue expense to the Member, at the Member's option in lieu of the foregoing, electric service rendered to a multi-family residential building through a single meter will be classified as commercial and billed on the basis of service to a Member at an appropriate non-residential rate.

If a separate meter is used to measure the consumption to remotely located buildings, such as garages, barns, pump houses, grain bins or other outbuildings, or facilities, such as electric fences, it will be considered a separate service and be billed as a separate service at the applicable non-residential rate.

#### RATE

I	Customer Charge per delivery point	\$12.00 per month
I	Plus: Energy Charge per KWH	\$0.077469
		CANCELLED
	. ,	SEP 0 1 2011
		KENTUCKY PUBLIC

DATE OF ISSUE	December 2, 2011
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DATE EFFECTIVE?	September 1, 2011
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Va	10 1/11 2.11
ISSUED BY	y ha I vove in
$\overline{}$	(Signature of Officer)
	1)
TITLE .	V President and CEO
BY ATITHORITY OF OF	RDER OF THE PUBLIC SERVICE COMMISSION
IN CASE NO. 2011-0	00035 DATED November 17, 2011
2	

KENTUCKY
PUBLIC SERVICE COMMISSION

JEFF R. DEROUEN EXECUTIVE DIRECTOR

TARIFF BRANCH

Bunt Kirthey

EFFECTIVE

9/1/2011

PURSUANT TO 807 KAR 5:011 SECTION 9 (1)



FOR <u>ALL TERRITORY SERVED</u>				
Community, Town or City				
PSC NO2				
Third Revised SHEET NO. 1				
CANCELLING PSC NO. 2				
Second Revised SHEET NO. 1				

Schedule 1 - Residential Service (Single Phase & Three-Phase)

#### **APPLICABLE**

In all territory served.

#### **AVAILABILITY OF SERVICE**

Available for single and three-phase single family residential service. Residential electric service is available for uses customarily associated with residential occupation, including lighting, cooking, heating, cooling, refrigeration, household appliances and other domestic purposes.

Residential rates are based on service to single family units and are not applicable to multi-family dwellings served through a single meter. Where two or more families occupy a residential building, Kenergy may require, as a condition precedent to the application of the residential rate, the wiring in the building be so arranged as to permit each family to be served through a separate meter. In those cases where such segregation of wiring would involve undue expense to the Member, at the Member's option in lieu of the foregoing, electric service rendered to a multi-family residential building through a single meter will be classified as commercial and billed on the basis of service to a Member at an appropriate non-residential rate.

If a separate meter is used to measure the consumption to remotely located buildings, such as garages, barns, pump houses, grain bins or other outbuildings, or facilities, such as electric fences, it will be considered a separate service and be billed as a separate service at the applicable non-residential rate.

#### RATE

I	Customer Charge per delivery point	\$13.00 per month
I	Plus: Energy Charge per KWH	\$0.078529

09/1/11

DATE OF ISSUE	September 9, 2011  Month / Date / Year	KENTUCKY PUBLIC SERVICE COMMISSION
DATE EFFECTIVE	September 1, 2011  () Worth / Date / Year	JEFF R. DEROUEN EXECUTIVE DIRECTOR
ISSUED BY	(Signature of Officer)	Bunt Kirtley
TITLE /	President and CEO	EFFECTIVE
BY AUTHORITY OF ORDE	R OF THE PUBLIC SERVICE COMMISSION	9/1/2011
IN CASE NO. 2011-0003	5 DATED September 6, 2011	PURSUANT TO 807 KAR 5:011 SECTION 9 (1)
"Subject to change and refund	at the conclusion of Case No. 2011-00035."	



FOR ALL TERR	ITORY SERVED	
	y, Town or City	
PSC NO.	2	٠,
Second Revised	_SHEET NO	1
CANCELLING PSC	NO 2	
First Revised	SHEET NO.	1

Schedule 1 - Residential Service (Single Phase & Three-Phase)

#### APPLICABLE

In all territory served.

#### AVAILABILITY OF SERVICE

Available for single and three-phase single family residential service. Residential electric service is available for uses customarily associated with residential occupation, including lighting, cooking, heating, cooling, refrigeration, household appliances and other domestic purposes.

Residential rates are based on service to single family units and are not applicable to multi-family dwellings served through a single meter. Where two or more families occupy a residential building, Kenergy may require, as a condition precedent to the application of the residential rate, the wiring in the building be so arranged as to permit each family to be served through a separate meter. In those cases where such segregation of wiring would involve undue expense to the Member, at the Member's option in lieu of the foregoing, electric service rendered to a multi-family residential building through a single meter will be classified as commercial and billed on the basis of service to a Member at an appropriate non-residential rate.

If a separate meter is used to measure the consumption to remotely located buildings, such as garages, barns, pump houses, grain bins or other outbuildings, or facilities, such as electric fences, it will be considered a separate service and be billed as a separate service at the applicable non-residential rate.

#### RATE

I

Customer Charge per delivery point	\$10.50 per month
Plus:	<b>\$0.073.076</b>
Energy Charge per KWH	\$0.0/30/6

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DATE OF ISSUE	June 6, 2011	KENTUCKY PUBLIC SERVICE COMMISSION
DATE EFFECTIVE	Month / Date / Year  Jung: 1, 2011	<b>JEFF R. DEROUEN</b> EXECUTIVE DIRECTOR
ISSUED BY	Month / Dale / Year  Whith  (Signature of Officer)	Bunt Kirtley
TITLE	Upresident and CEO	EFFECTIVE
BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION IN CASE NO		6/1/2011 PURSUANT TO 807 KAR 5:011 SECTION 9 (1)



FOR ALL TERRITO	RY SERVED
Community, To	
PSC NO.	2
First Revised S	SHEET NO1
CANCELLING PSC NO	). 2
Original	SHEET NO1
SERVICE	

Schedule 1 - Residential Service (Single Phase & Three-Phase)

#### **APPLICABLE**

In all territory served.

#### AVAILABILITY OF SERVICE

Available for single and three-phase single family residential service. Residential electric service is available for uses customarily associated with residential occupation, including lighting, cooking, heating, cooling, refrigeration, household appliances and other domestic purposes.

Residential rates are based on service to single family units and are not applicable to multi-family dwellings served through a single meter. Where two or more families occupy a residential building, Kenergy may require, as a condition precedent to the application of the residential rate, the wiring in the building be so arranged as to permit each family to be served through a separate meter. In those cases where such segregation of wiring would involve undue expense to the Member, at the Member's option in lieu of the foregoing, electric service rendered to a multi-family residential building through a single meter will be classified as commercial and billed on the basis of service to a Member at an appropriate non-residential rate.

If a separate meter is used to measure the consumption to remotely located buildings, such as garages, barns, pump houses, grain bins or other outbuildings, or facilities, such as electric fences, it will be considered a separate service and be billed as a separate service at the applicable non-residential rate.

#### RATE

T

Customer Charge per delivery point	\$10.50 per month
Plus:	\$0.063327
Energy Charge per KWH	CANCELLED
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	KENTUCKY PUBLIC SERVICE COMMISSION
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DATE OF ISSUE	July 31, 2009
	Month / Date / Year
DATE EFFECTI	VE- July 17, 2009
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ISSUED BY	and ord fluck
	(Signature of Officer)
	1/
TITLE	President and CEO
BY AUTHORIT	Y OF ORDER OF THE PUBLIC SERVICE COMMISSION
IN CASE NO.	2008-00009 DATED December 12, 2008

OF KENTUCKY
EFFECTIVE
7/17/2009
PURSUANT TO 807 KAR 5:011

SECTION 9 (1)

By Executive Director



FOR ALL TERRITORY SERVED		
Community, Town	or City	
PSC NO. 2		
Second Revised SHEE	Γ NO. 1A	
CANCELLING PSC NO. 2		
0.11.022221.01.001.0. <u>2</u>		
First Revised SHEE	T NO. 1A	
CANCELLING PSC NO2First Revised SHEE	T NO1A	

Schedule 1 - Residential Service (Single Phase & Three-Phase)

#### ADJUSTMENT CLAUSES:

The bill amount computed at the charges specified above shall be increased or decreased in accordance with the following:

> Renewable Resource Energy Service Rider Sheets No. 23 - 23D Fuel Adjustment Rider Sheets No. 24 - 24A Environmental Surcharge Rider Sheets No. 25 - 25A Unwind Surcredit Adjustment Rider Sheets No. 26 - 26A Rebate Adjustment Rider Sheets No. 27 - 27A Member Rate Stability Mechanism Rider Sheets No. 28 - 28A Rural Economic Reserve Adjustment Rider Sheet No. 29

> Non-FAC Purchased Power Adjustment Rider Sheets No. 30 - 30A

#### TAXES AND FEES

N

School Taxes added if applicable.

Kentucky Sales Taxes added if applicable.

#### FRANCHISE CHARGE

The rate herein provided shall include, where applicable, an additional charge for local government franchise payment determined in accordance with the Franchise Billing Plan as set forth on Sheet No. 105.

#### TERMS OF PAYMENT

The above rates are net, the gross rate being five percent (5%) greater. In the event the current monthly bill is not paid within twenty (20) days from the date bill was rendered, the gross rate shall apply.

The gross rate charge shall be forgiven on one bill each calendar year on all customers in this class of service.

Customers 65 years of age and older who have submitted proof of age to Kenergy will not be charged the gross rate on the current monthly bill at their primary residence. If payment is not received within 30 days from the date the bill was rendered, the gross rate shall apply.

#### ALL OTHER RULES AND REGULATIONS

Service will be furnished under Kenergy's rules and regulations applicable hereto.

09/1/11

0 . 1 0 2011	
DATE OF ISSUE September 9, 2011  Month / Date / Year	KENTUCKY PUBLIC SERVICE COMMISSION
DATE EFFECTIVE September 1, 2011  Month! Date Year	JEFF R. DEROUEN EXECUTIVE DIRECTOR
ISSUED BY (Signature of Officer)  TITLE President and CEO	Bunt Kirtley
BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION IN CASE NO. 2011-00035 DATED September 6, 2011 "Subject to change and refund at the conclusion of Case No. 2011-00035."	EFFECTIVE 9/1/2011 PURSUANT TO 807 KAR 5:011 SECTION 9 (1)



FOR ALL TERRI	TORY SERVED		
Community, Town or City			
PSC NO.	2		
First Revised	_SHEET NO	1A	
CANCELLING PSC	NO. 2		
Original	SHEET NO	1 A	

Schedule 1 - Residential Service (Single Phase & Three-Phase)

#### T ADJUSTMENT CLAUSES:

The bill amount computed at the charges specified above shall be increased or decreased in accordance with the following:

Renewable Resource Energy Service Rider
Fuel Adjustment Rider
Environmental Surcharge Rider
Unwind Surcredit Adjustment Rider
Rebate Adjustment Rider
Member Rate Stability Mechanism Rider
Rural Economic Reserve Adjustment Rider
Sheets No. 23 - 23D
Sheets No. 24 - 24A
Sheets No. 25 - 25A
Sheets No. 26 - 26A
Sheets No. 27 - 27A
Sheets No. 27 - 27A
Sheets No. 28 - 28A
Sheets No. 29

#### T TAXES AND FEES

N

School Taxes added if applicable.
Kentucky Sales Taxes added if applicable.

#### FRANCHISE CHARGE

The rate herein provided shall include, where applicable, an additional charge for local government franchise payment determined in accordance with the Franchise Billing Plan as set forth on Sheet No. 105.

#### TERMS OF PAYMENT

The above rates are net, the gross rate being five percent (5%) greater. In the event the current monthly bill is not paid within twenty (20) days from the date bill was rendered, the gross rate shall apply.

The gross rate charge shall be forgiven on one bill each calendar year on all customers in this class of service.

Customers 65 years of age and older who have submitted proof of age to Kenergy will not be charged the gross rate on the current monthly bill at their primary residence. If payment is not received within 30 days from the date the bill was rendered, the gross rate shall apply.

#### ALL OTHER RULES AND REGULATIONS

09/1/11

DATE OF ISSUE July 31, 2009  Month / Date / Year	PUBLIC SERVICE COMMISSION OF KENTUCKY EFFECTIVE
DATE EFFECTIVE July 17, 2009  Month Date/Year	7/17/2009 PURSUANT TO 807 KAR 5:011 SECTION 9 (1)
ISSUED BY (Signature of Officer)	MOR
TITLE President and CEO	By Executive Director
BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION	
N CASE NO. 2008-00009 DATED December 12, 2008	



FOR	ALL TER	RRITORY SERVE	D	
	Commun	ity, Town or City		
PSC NO.		2		
			-	
Fourth	Revised	SHEET NO	3	
CANCELI	ING PSC	NO 2		
				•
Third I	Doning C	CUPET NO.	2	

#### CLASSIFICATION OF SERVICE

Schedule 3 - All Non-Residential Single Phase

# **APPLICABLE**

In all territory served.

#### AVAILABILITY OF SERVICE

Available for all non-residential single phase service.

Three-phase service under this rate schedule is restricted to those customers being billed on this rate schedule as of its effective date of June 14, 2005.

#### RATE

Customer Charge per delivery point ......\$17.00 per month I

N

Energy Charge per KWH.....\$0.076161 I

# ADJUSTMENT CLAUSES:

The bill amount computed at the charges specified above shall be increased or decreased in accordance with the following:

Renewable Resource Energy Service Rider

Fuel Adjustment Rider

Environmental Surcharge Rider

Unwind Surcredit Adjustment Rider

Rebate Adjustment Rider

Member Rate Stability Mechanism Rider

Rural Economic Reserve Adjustment Rider

Non-FAC Purchased Power Adjustment Rider

Sheets No. 23 - 23D

Sheets No. 24 - 24A

Sheets No. 25 - 25A

Sheets No. 26 - 26A

Sheets No. 27 - 27A

Sheets No. 28 - 28A

Sheet No. 29

Sheets No. 30 - 30A

#### TAXES AND FEES

School Taxes added if applicable.

Kentucky Sales Taxes added if applicable.

CANCELLED SEP 0 1 2011

KENTUCKY PUBLIC SERVICE COMMISSION

CKY

DATE OF ISSUE	December 2, 2011	PUBLIC SERVICE COMMISSION
DATE EFFECTIVE	Month / Date / Year September 1, 2011	JEFF R. DEROUEN EXECUTIVE DIRECTOR
ISSUED BY SAME	Month / Dud/ Year  (Signature of Officer)	Bunt Kirtley
TITLE 1	President and CEO	. EFFECTIVE
BY AUTHORITY OF ORDER OF IN CASE NO	DESCRIPTION OF THE PUBLIC SERVICE COMMISSION  DATED November 17, 2011	9/1/2011 PURSUANT TO 807 KAR 5:011 SECTION 9 (1)



	FUK	ALL IE	KKITOKY SEKVE	ענ	
	PSC NO.	Commu	nity, Town or City 2		_
	Third Revised SHEET NO.		3	_	
CANCELLING PSC NO. 2					
	Second	Revised	SHEET NO	3	

# CLASSIFICATION OF SERVICE Schedule 3 - All Non-Residential Single Phase

#### APPLICABLE

In all territory served.

# **AVAILABILITY OF SERVICE**

Available for all non-residential single phase service.

Three-phase service under this rate schedule is restricted to those customers being billed on this rate schedule as of its effective date of June 14, 2005.

#### **RATE**

- I Plus:
- Energy Charge per KWH.....\$0.077649

#### ADJUSTMENT CLAUSES:

The bill amount computed at the charges specified above shall be increased or decreased in accordance with the following:

Renewable Resource Energy Service Rider Sheets No. 23 - 23D Fuel Adjustment Rider Sheets No. 24 - 24A Environmental Surcharge Rider Sheets No. 25 - 25A Unwind Surcredit Adjustment Rider Sheets No. 26 - 26A Rebate Adjustment Rider Sheets No. 27 - 27A Member Rate Stability Mechanism Rider Sheets No. 28 - 28A Rural Economic Reserve Adjustment Rider Sheet No. 29 Non-FAC Purchased Power Adjustment Rider Sheets No. 30 - 30A

#### TAXES AND FEES

N

School Taxes added if applicable. Kentucky Sales Taxes added if applicable.

DATE OF ISSUE	September 9, 2011 Month / Date / Year	KENTUCKY PUBLIC SERVICE COMMISSION
DATE EFFECTIVE	September 1, 2011	JEFF R. DEROUEN EXECUTIVE DIRECTOR
ISSUED BY	(Signature of Officer)	Bent Kulley
TITLE	President and CEO	. EFFECTIVE
BY AUTHORITY OF ORDI	ER OF THE PUBLIC SERVICE COMMISSION	9/1/2011
IN CASE NO2011-0	0035 DATED <u>September 6, 2011</u>	PURSUANT TO 807 KAR 5:011 SECTION 9 (1)
"Cubiast to shange and refur	ed at the conclusion of Case No. 2011-00035."	



FOR	ALL TER	<u>RITORY SERV</u>	/ED	
	Communi	ity, Town or City		
PSC NO.		2		
				_
Secon	d Revised	_SHEET NO	3	
CANCEL	LING PSC 1	NO2		
Firet	Pavisad	SHEET NO	2	

CLASSIFICATIO	N OF	SERVICE
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Schedule 3 - All Non-Residential Single Phase

#### APPLICABLE

In all territory served.

#### AVAILABILITY OF SERVICE

Available for all non-residential single phase service.

Three-phase service under this rate schedule is restricted to those customers being billed on this rate schedule as of its effective date of June 14, 2005.

#### RATE

Plus:

I

Energy Charge per KWH.....\$0.071489

# ADJUSTMENT CLAUSES:

The bill amount computed at the charges specified above shall be increased or decreased in accordance with the following:

Renewable Resource Energy Service Rider

Fuel Adjustment Rider

Environmental Surcharge Rider

Unwind Surcredit Adjustment Rider

Rebate Adjustment Rider

Member Rate Stability Mechanism Rider

Rural Economic Reserve Adjustment Rider

Sheets No. 23 - 23D

Sheets No. 24 - 24A

Sheets No. 25 - 25A

Sheets No. 26 - 26A

Sheets No. 27 - 27A

Sheets No. 27 - 27A

Sheets No. 28 - 28A

Sheets No. 29

#### TAXES AND FEES

School Taxes added if applicable. Kentucky Sales Taxes added if applicable. 09/1/11

DATE OF ISSUE June 6, 2011  Month / Date / Year	KENTUCKY PUBLIC SERVICE COMMISSION
DATE EFFECTIVE June 1, 2011	JEFF R. DEROUEN EXECUTIVE DIRECTOR
ISSUED BY Month / Dafe / Year  (Signature of Officer)	But Kirtley
TITLEPresident and CEO	EFFECTIVE
BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION IN CASE NO. 2010-00513 DATED May 31, 2011	6/1/2011 PURSUANT TO 807 KAR 5:011 SECTION 9 (1)



FOR ALL TERRITORY SERVED				
		nity, Town or City		
PSC NO.		2		
First Revised SHEET NO. 3				
CANCELLING PSC NO. 2				
Original SHEET NO. 3				

#### CLASSIFICATION OF SERVICE

Schedule 3 - All Non-Residential Single Phase

#### APPLICABLE

In all territory served.

#### AVAILABILITY OF SERVICE

Available for all non-residential single phase service.

Three-phase service under this rate schedule is restricted to those customers being billed on this rate schedule as of its effective date of June 14, 2005.

#### RATE

N

Energy Charge per KWH......\$0.060740

#### ADJUSTMENT CLAUSES:

The bill amount computed at the charges specified above shall be increased or decreased in accordance with the following:

Renewable Resource Energy Service Rider Sheets No. 23 - 23D Sheets No. 24 - 24A Fuel Adjustment Rider Sheets No. 25 - 25A Environmental Surcharge Rider Sheets No. 26 - 26A Unwind Surcredit Adjustment Rider Rebate Adjustment Rider Sheets No. 27 - 27A Sheets No. 28 - 28A Member Rate Stability Mechanism Rider Rural Economic Reserve Adjustment Rider

Sheet No. 29

#### TAXES AND FEES

School Taxes added if applicable.

Kentucky Sales Taxes added if applicable.

July 31, 2009 DATE OF ISSUE Month / Date / Year July 17, 2009 DATE EFFECTIVE Month / Date / Year ANCE (Signature of Officer) President and CEO TITLE

BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION

IN CASE NO. 2008-00009 DATED December 12, 2008

CANCELLED JUN 0 1 2011 KENTUCKY PUBLIC SERVICE COMMISSION

<del>PUBLIC SERVICE COMMISSION</del>

OF KENTUCKY **EFFECTIVE** 7/17/2009 PURSUANT TO 807 KAR 5:011

SECTION 9 (1)



FOR	ALL TER	RITORY SERV	ED
		ty, Town or City	
PSC NO.		2	· .
Third	Revised	_SHEET NO	5
CANCEL	LING PSC 1	VO2	<u>'</u>
Secon	nd Revised	SHEET NO.	5

#### CLASSIFICATION OF SERVICE

Schedule 5 – Three-Phase Demand (Non-Residential) Non-Dedicated Delivery Points (0 – 1,000 KW)

#### APPLICABLE

In all territory served.

#### AVAILABILITY OF SERVICE

Available for three-phase customers (non-residential) with a metered demand 0-1,000 KW for all uses served from non-dedicated delivery points.

#### TYPE OF SERVICE

The electric service furnished under this schedule will be three-phase, 60 cycle, alternating current at available nominal voltage.

#### **AGREEMENT**

An "Agreement for Purchase of Power" may be required of the customer for service under this schedule, in accordance with investment to serve and as mutually agreed to by both parties. For any type of service that is not considered permanent, see tariff Sheet No. 138.

#### RATE

I	Customer Charge per Delivery Point	\$35.00 per month
	Plus:	
	Demand Charge of:	
I	Per KW of billing demand in the month	\$ 4.41
	Plus:	
	Energy Charges of:	
I	First 200 KWH per KW, per KWH	\$0.066898
I	Next 200 KWH per KW, per KWH	\$0.051315
I	All Over 400 KWH per KW, per KWH	\$0.045419

CANCELLED SEP 0 1 2011

KENTUCKY PUBLIC SERVICE COMMISSION

DATE OF ISSUE	December 2, 2011
	Month / Date / Year
DATE EFFECTIVE	September 1, 2011
	Month Pate / Year
ISSUED BY	of Ord Buch
	(Signature of Officer)
	1/
TITLE	President and CEO
BY AUTHORITY OF O	RDER OF THE PUBLIC SERVICE COMMISSION
IN CASE NO. 201	1-00035 DATED November 17, 2011

KENTUCKY
PUBLIC SERVICE COMMISSION

JEFF R. DEROUEN EXECUTIVE DIRECTOR

TARIFF BRANCH

But Kirtley

9/1/2011

PURSUANT TO 807 KAR 5:011 SECTION 9 (1)



FOR	ALL TERRITORY SERVE		ED
		ty, Town or City	
PSC NO.		2	
Secon	d Revised	_SHEET NO	5
CANCELL	ING PSC 1	NO. 2	
Einst '	Pavisad	SHEET NO	5

#### **CLASSIFICATION OF SERVICE**

Schedule 5 - Three-Phase Demand (Non-Residential) Non-Dedicated Delivery Points (0 – 1,000 KW)

### **APPLICABLE**

In all territory served.

#### AVAILABILITY OF SERVICE

Available for three-phase customers (non-residential) with a metered demand 0 - 1,000 KW for all uses served from non-dedicated delivery points.

#### TYPE OF SERVICE

The electric service furnished under this schedule will be three-phase, 60 cycle, alternating current at available nominal voltage.

#### **AGREEMENT**

An "Agreement for Purchase of Power" may be required of the customer for service under this schedule, in accordance with investment to serve and as mutually agreed to by both parties. For any type of service that is not considered permanent, see tariff Sheet No. 138.

#### RATE

I.	Customer Charge per Delivery Point\$	335.00 per month	
	Plus:		
	Demand Charge of:		
I	Per KW of billing demand in the month\$	3 4.50	
	Plus:		
	Energy Charges of:		
I	First 200 KWH per KW, per KWH	\$0.068219	
I	Next 200 KWH per KW, per KWH	\$0.052319	
I	All Over 400 KWH per KW, per KWH	\$0.046319	1
_	,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	$^{\circ}$	11

DATE OF ISSUE	September 9, 2011  Month / Date / Year	KENTUCKY PUBLIC SERVICE COMMISSION
DATE EFFECTIVE_	September 1, 2011  Month Date Year	<b>JEFF R. DEROUEN</b> EXECUTIVE DIRECTOR
TITLE	(Signature of Officer)  President and CEO	Bunt Kirthey
TITED		EFFECTIVE
BY AUTHORITY OF O	RDER OF THE PUBLIC SERVICE COMMISSION	9/1/2011
IN CASE NO2011	-00035 DATED September 6, 2011	PURSUANT TO 807 KAR 5:011 SECTION 9 (1)
"Subject to change and re	fund at the conclusion of Case No. 2011-00035."	



FOR	ALL TE	RRITORY SERVE	D
	Commun	nity, Town or City	
PSC NO.		2	
First 1	Revised	SHEET NO	5
CANCELI	LING PSC	NO1	
Ori	oinal	SHEET NO.	5

# **CLASSIFICATION OF SERVICE**

Schedule 5 – Three-Phase Demand (Non-Residential) Non-Dedicated Delivery Points (0 – 1,000 KW)

#### **APPLICABLE**

In all territory served.

#### AVAILABILITY OF SERVICE

Available for three-phase customers (non-residential) with a metered demand 0-1,000 KW for all uses served from non-dedicated delivery points.

#### TYPE OF SERVICE

The electric service furnished under this schedule will be three-phase, 60 cycle, alternating current at available nominal voltage.

#### **AGREEMENT**

An "Agreement for Purchase of Power" may be required of the customer for service under this schedule, in accordance with investment to serve and as mutually agreed to by both parties.

#### RATE

I

I

DATE OF ISSUE	June 6, 2011	PUBLIC SERVICE COMMISSION
DATE EFFECTIVE	Month / Date / Year June 1, 2011	JEFF R. DEROUEN EXECUTIVE DIRECTOR
	Month/Date/Year	TARIFF BRANCH
ISSUED BY	(Signature of Officer)	Bunt Kirtley
TITLE	President and CEO	EFFECTIVE *
		6/1/2011
BY AUTHORITY OF ORD	ER OF THE PUBLIC SERVICE COMMISSION	PURSUANT TO 807 KAR 5:011 SECTION 9 (1)
IN CASE NO. 2010-0	0513 DATED May 31, 2011	

FOR	ALL TERRITORY SERVED			
	Community, Town or City			
PSC NO.	2			
_				
Original SHEET NO. 5				
CANCELLING PSC NO1				

		PSC NO. 2
	Kenergy	Original SHEET NO. 5
	Henderson, Kentucky	CANCELLING PSC NO1
		SHEET NO
	CLASSIFICATION	OF SERVICE
Т	Schedule 5 - Three-Phase Dema	
•	Non-Dedicated Delivery Poi	nts (0 – 1,000 KW)
T	APPLICABLE In all territory served.	
T	AVAILABILITY OF SERVICE Available for three-phase customers (non-residential) with served from non-dedicated delivery points.	a metered demand 0 – 1,000 KW for all uses
	TYPE OF SERVICE The electric service furnished under this schedule will be available nominal voltage.	hree-phase, 60 cycle, alternating current at
T	AGREEMENT An "Agreement for Purchase of Power" may be required accordance with investment to serve and as mutually agree	
	RATE	
T&I	Customer Charge per Delivery Point	\$30.00 per month
	Plus: Demand Charge of:	
T&I	Per KW of billing demand in the month	\$ 4.05
	Plus: Energy Charges of: First 200 KWH per KW, per KWH Next 200 KWH per KW, per KWH All Over 400 KWH per KW, per KWH	\$0.038 KENTUCKY PUBLIC

DATE OF ISSUE	January 29, 2009
	Month / Date / Year
DATE EFFECTIVE	February 1, 2009
	Month/Dale/Year
ISSUED BY	amond Jour
	(Signature of Officer)
	<i>V</i>
TITLE	President and CEO
BY AUTHORITY O	F ORDER OF THE PUBLIC SERVICE COMMISSION
IN CASE NO.	2008-00323 DATED January 29, 2009

PUBLIC SERVICE COMMISSION OF KENTUCKY EFFECTIVE 2/1/2009

PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

**Executive Director** 



<b>Thenerg</b>	
Henderson, Kentucky	

FOR ALL TERRITORY SERVED			
Community, Town or City			
PSC NO2			
Second	Revised	SHEET NO	5A
CANCELI	ING PSC	NO. <u>2</u>	
First R	levised	_SHEET NO	5A

calili

#### **CLASSIFICATION OF SERVICE**

Schedule 5 - Three-Phase Demand (Non-Residential) Non-Dedicated Delivery Points (0 – 1,000 KW)

#### ADJUSTMENT CLAUSES:

The bill amount computed at the charges specified above shall be increased or decreased in accordance with the following:

Renewable Resource Energy Service Rider	Sheets No. 23 - 23D
Fuel Adjustment Rider	Sheets No. 24 - 24A
Environmental Surcharge Rider	Sheets No. 25 - 25A
Unwind Surcredit Adjustment Rider	Sheets No. 26 - 26A
Rebate Adjustment Rider	Sheets No. 27 - 27A
Member Rate Stability Mechanism Rider	Sheets No. 28 - 28A
Rural Economic Reserve Adjustment Rider	Sheet No. 29
Non-FAC Purchased Power Adjustment Rider	Sheets No. 30 - 30A

# TAXES AND FEES

School Taxes added if applicable. Kentucky Sales Tax added if applicable.

### FRANCHISE CHARGE

The rate herein provided shall include, where applicable, an additional charge for local government franchise payment determined in accordance with the Franchise Billing Plan as set forth on Sheet No. 105.

#### **DETERMINATION OF BILLING DEMAND**

The billing demand shall be the maximum kilowatt load used by the customer for any period of fifteen (15) consecutive minutes during the month for which the bill is rendered as indicated or recorded by a demand meter.

DATE OF ISSUE	September 9, 2011 Month / Date / Year	PUBLIC SERVICE COMMISSION
DATE EFFECTIVE	September 1, 2011 Month / Pate / Year	JEFF R. DEROUEN EXECUTIVE DIRECTOR
ISSUED BY M	(Signature of Officer)	TARIFF BRANCH
TITLE	President and CEO	Bunt Kulley  EFFECTIVE
BY AUTHORITY OF ORDER	OF THE PUBLIC SERVICE COMM	ISSION 9/1/2011
IN CASE NO. 2011-000	DATED September	PURSUANT TO 807 KAR 5:011 SECTION 9 (1)
"Subject to change and refund	at the conclusion of Case No. 2011-000	035."

N



FOR ALL TERRITORY SERVED					
Community, Town or City					
PSC NO2					
First Revised SHEET NO. 5A					
CANCELLING PSC NO. 2					
Original SHEET NO. 5A					

Schedule 5 – Three-Phase Demand (Non-Residential) Non-Dedicated Delivery Points (0 – 1,000 KW)

# **ADJUSTMENT CLAUSES:**

The bill amount computed at the charges specified above shall be increased or decreased in accordance with the following:

Renewable Resource Energy Service Rider
Fuel Adjustment Rider
Environmental Surcharge Rider
Unwind Surcredit Adjustment Rider
Rebate Adjustment Rider
Member Rate Stability Mechanism Rider
Rural Economic Reserve Adjustment Rider
Sheets No. 23 - 23D
Sheets No. 24 - 24A
Sheets No. 25 - 25A
Sheets No. 26 - 26A
Sheets No. 27 - 27A
Sheets No. 28 - 28A
Sheets No. 28 - 28A
Sheets No. 29

#### TAXES AND FEES

N

School Taxes added if applicable. Kentucky Sales Tax added if applicable.

# FRANCHISE CHARGE

09/1/11

The rate herein provided shall include, where applicable, an additional charge for local government franchise payment determined in accordance with the Franchise Billing Plan as set forth on Sheet No. 105.

#### DETERMINATION OF BILLING DEMAND

The billing demand shall be the maximum kilowatt load used by the customer for any period of fifteen (15) consecutive minutes during the month for which the bill is rendered as indicated or recorded by a demand meter.

		· · · · · · · · · · · · · · · · · · ·	PUBLIC SERVICE COMMISSION
DATE OF ISSUE	July 31, 2009 Month / Date / Y		OF KENTUCKY EFFECTIVE
DATE EFFECTIVE	July 17, 2009 Month / Park / Y		7/17/2009 PURSUANT TO 807 KAR 5:011
ISSUED BY	War 18	WK	SECTION 9 (1)
TITLE	President and CEO		By Beever Director
BY AUTHORITY OF ORDE	ER OF THE PUBLIC SE	RVICE COMMISSION	
IN CASE NO. 2008-00	0009 DATED	December 12, 2008	



FOR	ALL TERRITORY SERVED			
	Community, Town or City			
PSC NO.	2			
Third Revised SHEET NO. 7				
CANCELLING PSC NO. 2				
Second	Revised SHEET NO 7			

#### CLASSIFICATION OF SERVICE

Schedule 7 - Three-Phase Demand - 1,001 KW and Over (Non-Dedicated Delivery Points)

#### **APPLICABLE**

In all territory served.

# AVAILABILITY OF SERVICE

Available for all three-phase customers with a metered or contract demand 1,001 KW & Over served from a nondedicated delivery point.

Any service provided under this tariff shall be for a minimum of twelve (12) consecutive months, whereby the customer will be billed a minimum of 1,001 KW for next twelve (12) months.

#### TYPE OF SERVICE

The electric service furnished under this schedule will be three-phase, 60 cycle, alternating current at available nominal voltage.

#### RATE

	Option A – High Load Factor (above 50%):	
I	Customer Charge per Delivery Point	\$750.00 per month
	Plus:	_
	Demand Charge of:	
I	Per KW of Billing Demand in the month	\$9.32
	Plus:	•
	Energy Charges of:	
I	First 200 KWH per KW, per KWH	\$0.039901
I	Next 200 KWH per KW, per KWH	\$0.036653
T	All Over 400 KWH per KW, per KWH	
_	Primary Service Discount	A
	Option B - Low Load Factor (below 50%):	
I	Customer Charge per Delivery Point	\$750.00 per month
	Plus:	
	Demand Charge of:	
T		\$5.25

CANCELLED SEP 0 1 2011

KENTUCKY PUBLIC SERVICE COMMISSION

DATE OF ISSUE	December 2, 2011 Month / Date / Year
DATE EFFECTIVE	September 1, 2011 /Month/Date / Alear ^
ISSUED BY	(Signature of Officer)
TITLE	President and CEO
BY AUTHORITY OF OR	DER OF THE PUBLIC SERVICE COMMISSION
IN CASE NO	-00035 DATED November 17, 2011

KENTUCKY PUBLIC SERVICE COMMISSION JEFF R. DEROUEN EXECUTIVE DIRECTOR TARIFF BRANCH

9/1/2011

PURSUANT TO 807 KAR 5:011 SECTION 9 (1)



FOR	ALL TERRITORY SERVED		
PSC NO2			
Second	Revised	_SHEET NO	7
CANCELL	ING PSC	NO2	
First I	Revised	SHEET NO	7

# **CLASSIFICATION OF SERVICE**

Schedule 7 – Three-Phase Demand – 1,001 KW and Over (Non-Dedicated Delivery Points)

#### **APPLICABLE**

In all territory served.

# **AVAILABILITY OF SERVICE**

Available for all three-phase customers with a metered or contract demand 1,001 KW & Over served from a non-dedicated delivery point.

Any service provided under this tariff shall be for a minimum of twelve (12) consecutive months, whereby the customer will be billed a minimum of 1,001 KW for next twelve (12) months.

#### TYPE OF SERVICE

The electric service furnished under this schedule will be three-phase, 60 cycle, alternating current at available nominal voltage.

#### RATE

	Option A – High Load Factor (above 50%):		
1	Customer Charge per Delivery Point\$750.00 per	month	
	Plus:		
	Demand Charge of:		
1	Per KW of Billing Demand in the month	. \$9.50	
	Plus:		
	Energy Charges of:		
I	First 200 KWH per KW, per KWH\$0.0	040649	
I	Next 200 KWH per KW, per KWH\$0.0	037349	
I	All Over 400 KWH per KW, per KWH\$0.0		
	Primary Service Discount \$.50 p	er KW	
	Option B – Low Load Factor (below 50%):		
I	Customer Charge per Delivery Point\$750.00 per	month	
	Plus:		. []
	Demand Charge of:		$\wedge allll$
I	Per KW of Billing Demand in the month	\$5.35	

DATE OF ISSUE	September 9, 2011
	Month / Date / Year
DATE EFFECTIVE	September / 2011
ISSUED BY Shuf	Month Date / Vear Ouck
	(Signature of Officer)
TITLE Pres	ident and CEO
BY AUTHORITY OF ORDER OF T	HE PUBLIC SERVICE COMMISSION
IN CASE NO. 2011-00035	DATED September of, 2011
"Cubicat to shance and refund at the	conclusion of Case No. 2011-00035"

KENTUCKY
PUBLIC SERVICE COMMISSION

JEFF R. DEROUEN EXECUTIVE DIRECTOR

TARIFF BRANCH

Bunt Kirthey

9/1/2011

PURSUANT TO 807 KAR 5:011 SECTION 9 (1)



FOR	ALL TERRITORY SERVED		
Community, Town or City			
PSC NO.		2	
First	Revised	SHEET NO	7
CANCELLING PSC NO1			
(	riginal	SHEET NO.	. 7

#### CLASSIFICATION OF SERVICE

Schedule 7 – Three-Phase Demand – 1,001 KW and Over (Non-Dedicated Delivery Points)

#### **APPLICABLE**

In all territory served.

# AVAILABILITY OF SERVICE

Available for all three-phase customers with a metered or contract demand 1,001 KW & Over served from a non-dedicated delivery point.

Any service provided under this tariff shall be for a minimum of twelve (12) consecutive months, whereby the customer will be billed a minimum of 1,001 KW for next twelve (12) months.

#### TYPE OF SERVICE

The electric service furnished under this schedule will be three-phase, 60 cycle, alternating current at available nominal voltage.

#### RATE

	Option A – High Load Factor (above 50%):	
	Customer Charge per Delivery Point\$575.00 per month	
	Plus:	
	Demand Charge of:	
	Per KW of Billing Demand in the month	
	Plus:	
	Energy Charges of:	
I	First 200 KWH per KW per KWH \$0.038249	
I	Next 200 KWH per KW, per KWH	
I	All Over 400 KWH per KW, per KWH	
	Primary Service Discount	
	Option B - Low Load Factor (below 50%):	n a
	Customer Charge per Delivery Point\$575.00 per month	
	Plus:	
	Demand Charge of:	
	Per KW of Billing Demand in the month	

09/1/11

	T C 2011	PUBLIC SERVICE COMMISSION
DATE OF ISSUE	June 6, 2011 Month / Date / Year	JEFF R. DEROUEN
DATE EFFECTIVE	June 1, 2011 / Month / Daty / Vell	EXECUTIVE DIRECTOR  TARIFF BRANCH
ISSUED BY	(Signature of Fifther)	Bunt Kirtley
TITLE	President and CEO	6/1/2011
BY AUTHORITY OF ORI	DER OF THE PUBLIC SERVICE COMMISSION 00513 DATED May 31, 2011	PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

FOR	ALL TE	RRITORY SERVE	ED
		ity, Town or City	
PSC NO.		2	
0	riginal	SHEET NO	7
CANCELI	LING PSC	NO1	

	<b>Exenergy</b>	Original S	HEET NO7
	Henderson, Kentucky	CANCELLING PSC NO.	
		S	HEET NO.
Г	CLASSIFICATI	ON OF SERVICE	
T		emand - 1,001 KW and Over	
- L	(Non-Dedicated	Delivery Points)	
	APPLICABLE In all territory served.		
T	AVAILABILITY OF SERVICE Available for all three-phase customers with a metered or dedicated delivery point.	contract demand 1,001 KW & Ov	ver served from a non-
	Any service provided under this tariff shall be for a minim customer will be billed a minimum of 1,001 KW for next		onths, whereby the
	TYPE OF SERVICE The electric service furnished under this schedule will be nominal voltage.	three-phase, 60 cycle, alternating	current at available
. ]	RATE		
<b>T</b>	Option A – High Load Factor (above 50%):  Customer Charge per Delivery Point  Plus:  Demand Charge of:		•
T&I	Per KW of Billing Demand in the month		
	Plus: Energy Charges of: First 200 KWH per KW, per KWH Next 200 KWH per KW, per KWH All Over 400 KWH per KW, per KWH	\$0.0250 \$0.0230	
	Option B – Low Load Factor (below 50%):	•	CANCELLED
T	Customer Charge per Delivery PointPlus:	\$575.00 per month	JUN 0 1 2011
	Demand Charge of:		KENTUCKY PUBLIC SERVICE COMMISSION
T&I	Per KW of Billing Demand in the month	\$4.80	SERVICE COMMISSION

DATE OF ISSUE	January 29, 2009
	Month / Date / Year
DATÉ EFFECTIVE	February/1/2009
	Month/ Date Year
ISSUED BY	mora ouch
	(Signature of Officer)
TITLE	President and CEO
	OF THE BURN IC CERTIFICE COLONIES
BY AUTHORITY OF ORI	DER OF THE PUBLIC SERVICE COMMISSION
IN CASE NO. 2008-0	0323 DATED January 29, 2009
11 01102	

PUBLIC SERVICE COMMISSION OF KENTUCKY EFFECTIVE

2/1/2009 PURSUANT TO 807 KAR 5:011 SECTION 9 (1)



FOR	FOR ALL TERRITORY SERVED		
:-	Community, Town or City		
PSC NO.		2	
Fourth	Revised	_SHEET NO	7A
CANCELLING PSC NO2			
Third	Revised	SHEET NO.	7A

SHEET NO.

#### CLASSIFICATION OF SERVICE

Schedule 7 - Three-Phase Demand - 1,001 KW and Over (Non-Dedicated Delivery Points)

	Plus:	the state of the s
	Energy Charges of:	
I	I First 150 KWH per KW, per KWH	\$0.055298
[	Over 150 KWH per KW, per KWH	\$0.048423
	Primary Service Discount	\$.50 per KW
	ADJUSTMENT CLAUSES:	-
	The bill amount computed at the charges specified above s	shall be increased or decreased in accordance with the
	following:	
	Renewable Resource Energy Service Rider	Sheets No. 23 - 23D
	Fuel Adjustment Rider	Sheets No. 24 - 24A

**Environmental Surcharge Rider** Sheets No. 25 - 25A Unwind Surcredit Adjustment Rider Sheets No. 26 - 26A Rebate Adjustment Rider Sheets No. 27 - 27A Member Rate Stability Mechanism Rider Sheets No. 28 - 28A Rural Economic Reserve Adjustment Rider Sheet No. 29 Price Curtailable Service Rider Sheet No. 42

Non-FAC Purchased Power Adjustment Rider Sheets No. 30 - 30A CANCELLED SEP 0 1 2011

SERVICE COMMISSION

#### TAXES AND FEES

N

School Taxes added if applicable. Kentucky Sales Tax added if applicable.

#### FRANCHISE CHARGE

The rate herein provided shall include, where applicable, an additional charge for local government franchise payment determined in accordance with the Franchise Billing Plan as set forth on Sheet No. 105.

#### AGREEMENT

An "Agreement for Purchase of Power" shall be executed by the customer for service under this schedule. The minimum monthly charge shall be in accordance with investment to serve and as mutually agreed to by both parties. Should the provisions of the expansion rate contained on Sheets 41 - 41F apply, additional language incorporating those provisions will be added to the agreement. For any type of service that is not considered permanent, see tariff Sheet No. 138.

DATE OF ISSUE	December 2, 2011	PUBLIC SERVICE COMMISSION
DATE EFFECTIVE	Month / Date / Year September 12011	JEFF R. DEROUEN EXECUTIVE DIRECTOR
ISSUED BY	Month/Pate Fear (Signature of Officer)	Bunt Kirtley
TITLE	President and CEO	EFFECTIVE
BY AUTHORITY OF ORD IN CASE NO. 2011-0	DATED November 17, 2011	9/1/2011 PURSUANT TO 807 KAR 5:011 SECTION 9 (1)



FORALL TERRITORY SERVED			
	Communi	ty, Town or City	
PSC NO.		2	
Third Revised SHEET NO. 7A			
CANCELLING PSC NO. 2			
Secon	d Revised	SHEET NO	7Δ

calili

#### CLASSIFICATION OF SERVICE

	Schedule 7 – Three-Phase Demand – 1,001 KW and Over (Non-Dedicated Delivery Points)		
	Plus:		
	Energy Charges of:		
I	First 150 KWH per KW, per KWH	\$0.056349	
I	Over 150 KWH per KW, per KWH		
	Primary Service Discount	\$.50 per KW	
	ADJUSTMENT CLAUSES:		
	The bill amount computed at the charges specified a	bove shall be increased or decreased in accordance with the	
	following:		
	Renewable Resource Energy Service Rider	Sheets No. 23 - 23D	
	Fuel Adjustment Rider	Sheets No. 24 - 24A	
	Environmental Surcharge Rider	Sheets No. 25 - 25A	
	Unwind Surcredit Adjustment Rider	Sheets No. 26 - 26A	
	Rebate Adjustment Rider	Sheets No. 27 - 27A	
	Member Rate Stability Mechanism Rider	Sheets No. 28 - 28A	
	Rural Economic Reserve Adjustment Rider	Sheet No. 29	
	Price Curtailable Service Rider	Sheet No. 42	

# TAXES AND FEES

N

T

School Taxes added if applicable. Kentucky Sales Tax added if applicable.

Non-FAC Purchased Power Adjustment Rider

# FRANCHISE CHARGE

The rate herein provided shall include, where applicable, an additional charge for local government franchise payment determined in accordance with the Franchise Billing Plan as set forth on Sheet No. 105.

#### **AGREEMENT**

An "Agreement for Purchase of Power" shall be executed by the customer for service under this schedule. The minimum monthly charge shall be in accordance with investment to serve and as mutually agreed to by both parties. Should the provisions of the expansion rate contained on Sheets 41 - 41F apply, additional language incorporating those provisions will be added to the agreement. For any type of service that is not considered permanent, see tariff Sheet No. 138.

Sheets No. 30 - 30A

DATE OF ISSUE	September 9, 2011 Month / Date / Year	KENTUCKY PUBLIC SERVICE COMMISSION
DATE EFFECTIVE	September 1,2011	JEFF R. DEROUEN EXECUTIVE DIRECTOR
ISSUED BY	Month / Date / Year  My Signature of Officer)	TARIFF BRANCH
TITLE	President and CEO	Bunt Kirtley  EFFECTIVE
	ER OF THE PUBLIC SERVICE COMMISSION  DATED September 6, 2011	<b>9/1/2011</b> PURSUANT TO 807 KAR 5:011 SECTION 9 (1)
	d at the conclusion of Case No. 2011-00035."	



FOR ALL TERRITORY SERVED			
	Commun	ity, Town or City	
PSC NO.		2	
Second	Revised	SHEET NO	7A
CANCELLING PSC NO. 2			
First D	orginad	CLIEET NO	7 ^

#### **CLASSIFICATION OF SERVICE**

Schedule 7 – Three-Phase Demand – 1,001 KW and Over (Non-Dedicated Delivery Points)

	Plus:	·
	Energy Charges of:	
I	First 150 KWH per KW, per KWH	\$0.052749
I	Over 150 KWH per KW, per KWH	
	Primary Service Discount	

#### ADJUSTMENT CLAUSES:

The bill amount computed at the charges specified above shall be increased or decreased in accordance with the following:

Renewable Resource Energy Service Rider	Sheets No. 23 - 23D
Fuel Adjustment Rider	Sheets No. 24 - 24A
Environmental Surcharge Rider	Sheets No. 25 - 25A
Unwind Surcredit Adjustment Rider	Sheets No. 26 - 26A
Rebate Adjustment Rider	Sheets No. 27 - 27A
Member Rate Stability Mechanism Rider	Sheets No. 28 - 28A
Rural Economic Reserve Adjustment Rider	Sheet No. 29
Price Curtailable Service Rider	Sheet No. 42

#### TAXES AND FEES

School Taxes added if applicable. Kentucky Sales Tax added if applicable.

#### FRANCHISE CHARGE

The rate herein provided shall include, where applicable, an additional charge for local government franchise payment determined in accordance with the Franchise Billing Plan as set forth on Sheet No. 105.

#### **AGREEMENT**

An "Agreement for Purchase of Power" shall be executed by the customer for service under this schedule. The minimum monthly charge shall be in accordance with investment to serve and as mutually agreed to by both parties. Should the provisions of the expansion rate contained on Sheets 41 - 41F apply, additional language incorporating those provisions will be added to the agreement.

DATE OF ISSUE	June 6, 2011 Month / Date / Year	KENTUCKY PUBLIC SERVICE COMMISSION
DATE EFFECTIVE	June 1, 2011  Month / Date / Year	<b>JEFF R. DEROUEN</b> EXECUTIVE DIRECTOR
ISSUED BY	(Signature of Officer)	Bunt Kirtley
TITLE	President and CEO	EFFECTIVE
	DER OF THE PUBLIC SERVICE COMMISSION  10-00513 DATED May 31, 2011	6/1/2011 PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

FOR	FOR ALL TERRITORY SERVED			
		ity, Town or City		
PSC NO.		2		
First Revised SHEET NO. 7A				
<b>3</b>				
CANCELLING PSC NO. 2				
Orio	pinal	SHEET NO	7A	

CANCELLED

JUN 0 1 2011

KENTUCKY PUBLIC SERVICE COMMISSION

CLASSIFICATION OF SERVICE
Schedule 7 – Three-Phase Demand – 1,001 KW and Over
(Non-Dedicated Delivery Points)

TOI		
$\boldsymbol{\nu}$	A3C.	

Energy Charges of:

First 150 KWH per KW, per KWH......\$0.0420

# ADJUSTMENT CLAUSES:

The bill amount computed at the charges specified above shall be increased or decreased in accordance with the following:

Renewable Resource Energy Service Rider
Fuel Adjustment Rider
Environmental Surcharge Rider
Unwind Surcredit Adjustment Rider
Rebate Adjustment Rider
Member Rate Stability Mechanism Rider
Sheets No. 23 - 23D
Sheets No. 24 - 24A
Sheets No. 25 - 25A
Sheets No. 26 - 26A
Sheets No. 27 - 27A
Sheets No. 27 - 27A
Sheets No. 28 - 28A
Sheets No. 28 - 28A

Rural Economic Reserve Adjustment Rider Sheet No. 29
Price Curtailable Service Rider Sheet No. 42

# TAXES AND FEES

School Taxes added if applicable. Kentucky Sales Tax added if applicable.

#### FRANCHISE CHARGE

The rate herein provided shall include, where applicable, an additional charge for local government franchise payment determined in accordance with the Franchise Billing Plan as set forth on Sheet No. 105.

#### **AGREEMENT**

An "Agreement for Purchase of Power" shall be executed by the customer for service under this schedule. The minimum monthly charge shall be in accordance with investment to serve and as mutually agreed to by both parties. Should the provisions of the expansion rate contained on Sheets 41—41F apply, additional language incorporating those provisions will be added to the agreement.

DATE OF ISSUE_	July 31, 2009 Month / Date / Year	PUBLIC SERVICE COMMISSION OF KENTUCKY EFFECTIVE
DATE EFFECTIVE	E July 17, 2009	7/17/2009
ISSUED BY	Month/Date/Year  Such  (Signature of Officer)	PURSUANT TO 807 KAR 5:011 SECTION 9 (1)
TITLE	President and CEO	By Il Macion
BY AUTHORITY	OF ORDER OF THE PUBLIC SERVICE COMMISSION 2008-00009 DATED December 12, 2008	Executive Director

N



FORALL TERRITORY SERVED			
	Communi	ty, Town or City	
PSC NO.		2	
Fourt	n Revised	SHEET NO.	15
CANCELLING PSC NO. 2			
Third Revised SHEET NO. 15			

Avg. Monthly

# CLASSIFICATION OF SERVICE Schedule 15 – Private Outdoor Lighting

#### APPLICABLE

In all territory served.

#### AVAILABILITY OF SERVICE

Service under this schedule is offered, under the conditions set out hereinafter, for lighting applications on private property such as, but not limited to, residential, commercial and industrial plant site or parking lot, other commercial area lighting, etc. to customers now receiving electric service from Kenergy at the same location. Service will be provided under written contract signed by customer prior to service commencing, when facilities are required other than fixture(s).

# Standard (Served Overhead)

	Type Light	Watts	Approx. Lumens	Energy (KWH)	Rates
T	Not Available for New Install fixture	ations after Dece	ember 1, 2012- will be	replaced with the neare	st equivalent lumen
	Mercury Vapor	175	7,000	<b>70</b> .	\$ 8.46
	Mercury Vapor	250	12,000	97	\$10.12
	Mercury Vapor	400	20,000	155	\$12.34
N	High Pressure Sodium	100	9,500	44	\$ 7.97
N	Metal Halide	100	9,000	42	\$ 7.50
N .	Metal Halide	400	24,000	156	\$16.11
T	Available for New Installation	ns after Decembe	er 1, 2012:		
N	LED NEMA Head	60	5,200	21	\$ 6.84
	High Pressure Sodium	200/250	20,000/27,000	101	\$11.82
	High Pressure Sodium-Floo	od Light 400	61,000	159	\$13.90

In the event existing facilities cannot be utilized, customer will be required to make an advence contribution equal to the estimated cost of labor and materials in excess of the cost to install the lighting unit on existing facilities.

Customer shall be responsible for losses due to vandalism.

SEP 0 1 2011

KENTUCKY PUBLIC

KENTUCKY PUBLIC

KENTUCKY PUBLIC

KENTUCKY PUBLIC

PUBLIC SE RVICE COMMISSION

JEFF R. DEROUEN EXECUTIVE DIRECTOR

TARIFF BRANCH

(per lamp per month)

DATE OF ISSUE November 2, 2012

Month / Date / Year

DATE EFFECTIVE December 1, 2012

Month / Date / Year

ISSUED BY (Signature of Officer)

Bunt Kirtley

President and CEO

12/1/2012 PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION

TITLE



FOR	ALL TER	<u>RITORY SERVE</u>	ED
	Communi	ty, Town or City	
PSC NO.		2	
		4	
Secon	d Revised	_SHEET NO	15
CANCELI	LING PSC 1	NO2	
First	Revised	SHEET NO.	15

Schedule 15 - Private Outdoor Lighting

#### **APPLICABLE**

In all territory served.

# AVAILABILITY OF SERVICE

Service under this schedule is offered, under the conditions set out hereinafter, for lighting applications on private property such as, but not limited to, residential, commercial and industrial plant site or parking lot, other commercial area lighting, etc. to customers now receiving electric service from Kenergy at the same location. Service will be provided under written contract signed by customer prior to service commencing, when facilities are required other than fixture(s).

# Standard (Served Overhead)

				Avg. Monunly	(per lamp per month)	
	Type Light	Watts	Approx. Lumens	Energy (KWH)	Rates	
T	Not Available for New Installations	after April	! 1, 2011 - will be repla	iced with the nearest	equivalent lumen fixtui	re
I	Mercury Vapor	175	7,000	70	\$ 8.62	
I	Mercury Vapor	250	12,000	97	\$10.31	
I	Mercury Vapor	400	20,000	155	\$12.58	
T	Available for New Installations	after April	1, 2011:			
I	High Pressure Sodium	100	9,500	44	\$ 8.12	-
I	High Pressure Sodium	200/250	20,000/27,000	101	\$12.05	
I	High Pressure Sodium-Flood Lig	tht 400	61,000	159	\$14.18	
I	Metal Halide	100	9,000	42	\$ 7.64	
I	Metal Halide	400	24,000	156	\$16.43	

In the event existing facilities cannot be utilized, customer will be required to make an advance contribution equal to the estimated cost of labor and materials in excess of the cost to install the lighting unit on existing facilities.

Customer shall be responsible for losses due to vandalism.

C91/11

DATE OF ISSUE	September 9, 2011 Month / Date / Year	KENTUCKY PUBLIC SERVICE COMMISSION
DATE EFFECTIVE	September 1, 2011  Month/ Date / Year	JEFF R. DEROUEN EXECUTIVE DIRECTOR
ISSUED BY	(Signature of Officer)	Bunt Kalley
TITLE	President and CEO	EFFECTIVE
BY AUTHORITY OF ORDER	OF THE PUBLIC SERVICE COMMISSION	9/1/2011
IN CASE NO. 2011-000		PURSUANT TO 807 KAR 5:011 SECTION 9 (1)
"Subject to change and refund	at the conclusion of Case No. 2011-00035."	



FOR	ALL TE	RRITORY SERVE	D
	Commun	nity, Town or City	
PSC NO.		2	<u> </u>
Tri-	Dania d	STEETNO	1.5
First	Kevised	SHEET NO	15
CANCEL	LING PSC	NO2	
O	riginal	SHEET NO.	15

#### CLASSIFICATION OF SERVICE

Schedule 15 - Private Outdoor Lighting

#### **APPLICABLE**

In all territory served.

# AVAILABILITY OF SERVICE

Service under this schedule is offered, under the conditions set out hereinafter, for lighting applications on private property such as, but not limited to, residential, commercial and industrial plant site or parking lot, other commercial area lighting, etc. to customers now receiving electric service from Kenergy at the same location. Service will be provided under written contract signed by customer prior to service commencing, when facilities are required other than fixture(s).

# Standard (Served Overhead)

Watts	Approx. Lumens	Energy (KWH)	Rates
175	7,000	70	\$ 7.91
250	12,000	97	\$ 9.49
400	20,000	155	\$ 11.65
100	9,500	44	\$ 7.42
250	27,000	101	\$ 11.07
400	61,000	159	\$ 13.10
100	9,000	42	\$ 6.98
400	24,000	156	\$ 15.13
200	20,000	75	\$ 10.50
	400 100 250 400 100 400	175     7,000       250     12,000       400     20,000       100     9,500       250     27,000       400     61,000       100     9,000       400     24,000	Watts         Approx. Lumens         Energy (KWH)           175         7,000         70           250         12,000         97           400         20,000         155           100         9,500         44           250         27,000         101           400         61,000         159           100         9,000         42           400         24,000         156

In the event existing facilities cannot be utilized, customer will be required to make an advance contribution equal to the estimated cost of labor and materials in excess of the cost to install the lighting unit on existing facilities.

Customer shall be responsible for losses due to vandalism.

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DATE OF ISSUE	June 6, 2011	PUBLIC SERVICE COMMISSION
DATE EFFECTIVE	Month / Date / Year  June 1, 2011	JEFF R. DEROUEN EXECUTIVE DIRECTOR
ISSUED BY	Swort Ord Worch	TARIFF BRANCH
THE P	(Signature of Officer) President and CEO	Sunt Kirlley  EFFECTIVE
BY AUTHORITY O	OF ORDER OF THE PUBLIC SERVICE COMMISSION	6/1/2011 PURSUANT TO 807 KAR 5:011 SECTION 9 (1)
IN CASE NO.	2010-00513 DATED May 31, 2011	



FOR	ALL TE	RRITORY SERVE	.D
PSC NO.		2	
0	rioinal	SHEET NO	15
	TIEMM		13
CANCEL	LING PSC	NO1	
		SHEET NO.	

Avg. Monthly

	CLA	SST	TCA	TIO	NO	)F	SERV	<b>JICE</b>
--	-----	-----	-----	-----	----	----	------	-------------

Schedule 15 - Private Outdoor Lighting

### **APPLICABLE**

T

T&I

T In all territory served.

#### AVAILABILITY OF SERVICE

Service under this schedule is offered, under the conditions set out hereinafter, for lighting applications on private property such as, but not limited to, residential, commercial and industrial plant site or parking lot, other commercial area lighting, etc. to customers now receiving electric service from Kenergy at the same location. Service will be provided under written contract signed by customer prior to service commencing, when facilities are required other than fixture(s).

# Standard (Served Overhead)

Type Light	Watts	Approx. Lumens	Energy (KWH)	Rates
Mercury Vapor	175	7,000	70	\$ 7.16
Mercury Vapor	250	12,000	97	\$ 8.45
Mercury Vapor	400	20,000	155	\$ 9.98
High Pressure Sodium	100	9,500	44	\$ 6.95
High Pressure Sodium	250	27,000	101	\$ 9.98
High Pressure Sodium-Flood Light	400	61,000	159	\$11.39
Metal Halide	100	9,000	42	\$ 6.53
Metal Halide	400	24,000	156	\$13.45

In the event existing facilities cannot be utilized, customer will be required to make an advance contribution equal to the estimated cost of labor and materials in excess of the cost to install the lighting unit on existing facilities.

Customer shall be responsible for losses due to vandalism.

JUN 0 1 2011

KENTUCKY PUBLIC SERVICE COMMISSION

(ner lamp per month)

		PUBLIC SERVICE COMMISSION
DATE OF ISSUE	January 29, 2009 Month / Date / Year	OF KENTUCKY  EFFECTIVE
DATE EFFECTIVE	February 1, 2009 Month/ Date / Wear	2/1/2009 PURSUANT TO 807 KAR 5:011
ISSUED BY	Moral Dick	SECTION 9 (1)
TITLE	Bresident and CEO	By By Executive Director
BY AUTHORITY OF ORL	DER OF THE PUBLIC SERVICE COMMISSION	
IN CASE NO. 2008-	00323 DATED January 29, 2009	



FOR	ALL TER	<u>RRITORY SERVE</u>	D
	Commun	ity, Town or City	
PSC NO.		2	
			-
Fourth	Revised	SHEET NO	15A
CANCEL	LING PSC	NO2	
Thir	d Revised	SHEET NO	15Δ

(per lamp per month)

Avg. Monthly

# CLASSIFICATION OF SERVICE

Schedule 15 - Private Outdoor Lighting

Commercial and Industrial Lighting

(Available to all classes except residential)

Watts	Approx. Lumens	Energy (KWH)	Rates
pril 1, 20	11:		
	-		\$10.75
400	61,000	160	\$13.91
ter Decem	ber 1, 2012:		
1,000	140,000	377	\$32.06
250	19,500	98	\$10.30
400	32,000	156	\$13.85
1,000	107,000	373	\$32.02
ter April 1	1, 2011:		
g Fixture			
250	28,000	103	\$12.17
400	61,000	160	\$15.39
1,000	140,000	377	\$32.06
250	19,500	98	\$11.70
400	32,000	156	\$15.09
1,000	107,000	CANCET3LED	\$32.02
ter April I	1, 2011:	CED 0 4 2011	
		02. 0.	
100	9,000	KENTUCK42PUBLIC	\$10.91
175	16,600	SERVICE CONVINCION	\$13.44
100	9,000	42	\$10.70
175	16,600	71	\$12.47
175	16,600	71	\$12.60
100	9,500	42	\$12.31
	250 400 250 400 250 400 1,000 250 400 1,000 250 400 1,000 250 400 1,000 1,000 1,000 1,75 100 175 100	250 28,000 400 61,000 250 140,000 250 19,500 400 32,000 1,000 107,000 250 28,000 1,000 107,000 250 28,000 400 61,000 1,000 140,000 250 19,500 400 32,000 1,000 107,000 250 19,500 400 32,000 1,000 107,000 250 19,500 400 32,000 1,000 107,000 250 19,500 250 19,500	250

DATE OF ISSUE

November 2, 2012

Month / Date / Year

DATE EFFECTIVE

December 1, 2012

Month / Date / Year

ISSUED BY

Signature of Officer)

TITLE

President and CEO

BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION

KENTUCKY
PUBLIC SERVICE COMMISSION

JEFF R. DEROUEN EXECUTIVE DIRECTOR

TARIFF BRANCH

Bunt Kirtley

EFFECTIVE

12/1/2012

PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

N



FOR	ALL TE	<u>RRITORY SERVE</u>	.D
	Commun	ity, Town or City	
PSC NO.		2	
Second	Revised	SHEET NO	15A
CANCELI	LING PSC	NO2	
First R	evised	SHEET NO.	15A

(per lamp per month)

Avg. Monthly

# **CLASSIFICATION OF SERVICE**

Schedule 15 - Private Outdoor Lighting

Commercial and Industrial Lighting

T

(Available to all classes except residential)

·			11,0,1,10,1111	(per tamp per monar)
Type Light	Watts	Approx. Lumens	Energy (KWH)	Rates
Available for New Installations after A	April 1, 20	11:		
Flood Lighting Fixture	•			
High Pressure Sodium	250	28,000	103	\$10.97
High Pressure Sodium	400	61,000	160	\$14.19
High Pressure Sodium	1,000	140,000	377	\$32.69
Metal Halide	250	19,500	98	\$10.50
Metal Halide	400	32,000	156	\$14.12
Metal Halide	1,000	107,000	373	\$32.65
Not Available for New Installations af	ter April 1	1, 2011:		
Contemporary (Shoebox) Lightin	g Fixture	2		
High Pressure Sodium	250	28,000	103	\$12.40
High Pressure Sodium	400	61,000	160	\$15.69
High Pressure Sodium	1,000	140,000	377	\$32.69
Metal Halide	250	19,500	98	\$11.93
Metal Halide	400	32,000	156	\$15.39
Metal Halide	1,000	107,000	373	\$32.65
Not Available for New Installations af	ter April 1	1, 2011:		
<b>Decorative Lighting Fixtures</b>				
Acorn Globe Metal Halide	100	9,000	42	\$11.12
Acorn Globe Metal Halide	175	16,600	71	\$13.70
Round Globe Metal Halide	100	9,000	42	\$10.91
Round Globe Metal Halide	175	16,600	71	\$12.71
Lantern Globe Metal Halide	175	16,600	71	\$12.84
Acorn Globe HPS	100	9,500	42	\$12.54
				C9/1/11
	Flood Lighting Fixture High Pressure Sodium High Pressure Sodium High Pressure Sodium High Pressure Sodium Metal Halide Metal Halide Metal Halide Motal Halide Not Available for New Installations of Contemporary (Shoebox) Lighting High Pressure Sodium High Pressure Sodium Metal Halide Metal Halide Motal Halide Acorn Globe Metal Halide Round Globe Metal Halide Round Globe Metal Halide Round Globe Metal Halide Lantern Globe Metal Halide	Available for New Installations after April 1, 20  Flood Lighting Fixture  High Pressure Sodium 400  High Pressure Sodium 1,000  Metal Halide 250  Metal Halide 400  Metal Halide 1,000  Not Available for New Installations after April 1  Contemporary (Shoebox) Lighting Fixture  High Pressure Sodium 250  High Pressure Sodium 400  High Pressure Sodium 400  Metal Halide 250  Metal Halide 400  Metal Halide 400  Metal Halide 1,000  Not Available for New Installations after April 1  Decorative Lighting Fixtures  Acorn Globe Metal Halide 100  Acorn Globe Metal Halide 100  Round Globe Metal Halide 100  Round Globe Metal Halide 175  Lantern Globe Metal Halide 175  Lantern Globe Metal Halide 175  Lantern Globe Metal Halide 175	Available for New Installations after April 1, 2011:           Flood Lighting Fixture           High Pressure Sodium         250         28,000           High Pressure Sodium         400         61,000           High Pressure Sodium         1,000         140,000           Metal Halide         250         19,500           Metal Halide         1,000         107,000           Not Available for New Installations after April 1, 2011:         Contemporary (Shoebox) Lighting Fixture           High Pressure Sodium         250         28,000           High Pressure Sodium         400         61,000           High Pressure Sodium         1,000         140,000           Metal Halide         250         19,500           Metal Halide         400         32,000           Metal Halide         1,000         107,000           Not Available for New Installations after April 1, 2011:         Decorative Lighting Fixtures           Acorn Globe Metal Halide         100         9,000           Acorn Globe Metal Halide         175         16,600           Round Globe Metal Halide         175         16,600           Lantern Globe Metal Halide         175         16,600	Property   Property

DATE OF ISSUE	September 9, 2011
	Month / Date / Year
DATE EFFECTIVE_	September 1, 2011
ISSUED BY SANFOR	Month Date / Year
	(Signature of Officer)
TITLE Presid	dent and CEO
BY AUTHORITY OF ORDER OF TH	IE PUBLIC SERVICE COMMISSION
IN CASE NO. 2011-00035	DATED September 6, 2011
"Subject to change and refund at the co	onclusion of Case No. 2011-00035."

KENTUCKY
PUBLIC SERVICE COMMISSION

JEFF R. DEROUEN EXECUTIVE DIRECTOR

TARIFF BRANCH

Bunt Kirtley

9/1/2011

PURSUANT TO 807 KAR 5:011 SECTION 9 (1)



FOR ALL TERRITORY SERVED			
	Commun	ity, Town or City	
PSC NO.		_ 2	
First	Revised	SHEET NO	15A
CANCEL	LING PSC	NO. <u>2</u>	
Oı	iginal	SHEET NO.	15A

# CLASSIFICATION OF SERVICE

Schedule 15 - Private Outdoor Lighting

# Commercial and Industrial Lighting

1

(Available to all classes except residential)

	***		Avg. Monthly	(per lamp per month)	
Type Light	Watts	Approx. Lumens	Energy (KWH)	Rates	
Flood Lighting Fixture					
High Pressure Sodium	250	28,000	103	\$ 10.10	
High Pressure Sodium	400	61,000	160	\$ 13.11	
High Pressure Sodium	1,000	140,000	377	\$ 30.22	
Metal Halide	250	19,500	98	\$ 9.66	
Metal Halide	400	32,000	156	\$ 13.04	
Metal Halide	1,000	107,000	373	\$ 30.18	
Contemporary (Shoebox) Lighti					
High Pressure Sodium	250	28,000	103	\$ 11.38	
High Pressure Sodium	400	61,000	160	\$ 14.47	
High Pressure Sodium	1,000	140,000	377	\$ 30.22	
Metal Halide	250	19,500	98	\$ 10.96	
Metal Halide	400	32,000	156	\$ 14.18	
Metal Halide	1,000	107,000	373	\$ 30.18	
Decorative Lighting Fixtures	100	0.000	40	0.10.10	
Acorn Globe Metal Halide	100	9,000	42	\$ 10.12	
Acorn Globe Metal Halide	175	16,600	71	\$ 12.50	
Round Globe Metal Halide	100	9,000	42	\$ 9.93	
Round Globe Metal Halide	175	16,600	71	\$11.60	11
Lantern Globe Metal Halide	175	16,600	. 71	\$ 11.72	
Acorn Globe HPS	100	9,500	42	\$ 11.40	

DATE OF ISSUE	June 6, 2011
	Month / Date / Year
DATE EFFECTIVE	June 1, 2011
ISSUED BY	Month Dath Year
	(Signature of Officer)
TITLE Pre	sident and CEO
BY AUTHORITY OF ORDER OF	THE PUBLIC SERVICE COMMISSION
IN CASE NO. 2010-00513	DATEDMay 31, 2011

KENTUCKY
PUBLIC SERVICE COMMISSION

JEFF R. DEROUEN EXECUTIVE DIRECTOR

TARIFF BRANCH

Bunt Kirtley

EFFECTIVE

6/1/2011

PURSUANT TO 807 KAR 5:011 SECTION 9 (1)



T

T&I

FOR	ALL TE	RRITORY SERVE	D
	Commu	nity, Town or City	
PSC NO.		2	
O	riginal	SHEET NO	15A
CANCELI	LING PSC	NO1	
		SHEET NO	

CLASSIFICATION OF SERVICE

Schedule 15 - Private Outdoor Lighting

# Commercial and Industrial Lighting

(Available to all classes except residential)

			Avg. Monthly	(per lamp per month)
Type Light	Watts	Approx. Lumens	Energy (KWH)	Rates
Flood Lighting Fixture				
High Pressure Sodium	250	28,000	103	\$ 8.99
High Pressure Sodium	400	61,000	160	\$11.39
High Pressure Sodium	1,000	140,000	377	\$26.17
Metal Halide	250	19,500	98	\$ 8.61
Metal Halide	400	32,000	156	\$11.36
Metal Halide	1,000	107,000	373	\$26.17
Contemporary (Shoebox) Lighting	ig Fixture	2		
High Pressure Sodium	250	28,000	103	\$10.27
High Pressure Sodium	400	61,000	160	\$12.75
High Pressure Sodium	1,000	140,000	377	\$26.17
Metal Halide	250	19,500	98	\$ 9.91
Metal Halide	400	32,000	156	\$12.50
Metal Halide	1,000	107,000	373	\$26.17
			CAN	NCELLED
<b>Decorative Lighting Fixtures</b>			11 81	N 0 1 2011
Acorn Globe Metal Halide	100	9,000	42 30	\$49.67
Acorn Globe Metal Halide	175	16,600	71 KENT	ΦΙΟΙΡΙ
Round Globe Metal Halide	100	9,000	42 <sup>SERVIC</sup>	E CONSMISSION
Round Globe Metal Halide	175	16,600	71	\$10.84
Lantern Globe Metal Halide	175	16,600	71	\$10.96
Acorn Globe HPS	100	9,500	42	\$10.95

DATE OF ISSUE	January 29, 2009
	Month / Date / Year
DATE EFFECTIVE	February 1, 2009
ISSUED BY	8 10 11 100
	(Signature of Officer)
TITLE	President and CEO
Contract Con-	
BY AUTHORITY	OF ORDER OF THE PUBLIC SERVICE COMMISSION
IN CASE NO.	2008-00323 DATED January 29, 2009

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE
2/1/2009
PURSUANT TO 807 KAR 5:011
SECTION 9 (1)

By Hour Executive Director



٠	FOR ALL TERRITORY SERVED			
Community, Town or City				
	PSC NO.		2	
	Third I	Revised	SHEET NO	· 15B
	CANCELI	LING PSC	NO2	
	Second	Revised	_SHEET NO	15B
		7		

### CLASSIFICATION OF SERVICE

Schedule 15 - Private Outdoor Lighting

### th

		Rate Per Mont
	Pedestal Mounted Pole	
T	Not Available for New Installations after	April 1, 2011:
I	Steel, 25 ft per pole	\$ 6.90
1	Steel, 30 ft. – per pole	\$ 7.77
1	Steel, 39 ft. – per pole	\$13.06
	Direct Burial Pole	
T	Available for New Installations after April	<i>l</i> 1, 2011:
I	Wood, 30 ft per pole	\$ 4.33
I	Aluminum, 28 ft. – per pole	\$ 8.89
T	Not Available for New Installations after	April 1, 2011:
I	Fluted Fiberglass, 15 ft per pole	\$ 9.50
· T	Fluted Aluminum, 14 ft per pole	\$10.43

Kenergy will furnish facilities and electric service for commercial/industrial exterior lighting applications in accordance with an appropriate lease lighting agreement.

### ADJUSTMENT CLAUSES:

The bill amount computed at the charges specified above shall be increased or decreased in accordance with the following:

Renewable Resource Energy Service Rider Sheets No. 23 - 23D Fuel Adjustment Rider Sheets No. 24 - 24A Environmental Surcharge Rider Sheets No. 25 - 25A Unwind Surcredit Adjustment Rider Sheets No. 26 - 26A Sheets No. 27 - 27A Rebate Adjustment Rider Member Rate Stability Mechanism Rider Sheets No. 28 - 28A Rural Economic Reserve Adjustment Rider Sheet No. 29 Non-FAC Purchased Power Adjustment Rider Sheets No. 30 - 30A

TAXES AND FEES

N

School Taxes added if applicable. Kentucky Sales Tax added if applicable.

CANCELLED SEP 0 1 2011 KENTUCKY PUBLIC SERVICE COMMISSION

DATE OF ISSUE	December 2, 2011 'Month / Date / Year	KENTUCKY PUBLIC SERVICE COMMISSION
DATE EFFECTIVE	September 1, 2011  Month / Date / Year / / /	JEFF R. DEROUEN EXECUTIVE DIRECTOR
ISSUED BY	(Signature of Officer)	TARIFF BRANCH
TITLE	President and CEO	Dunt namy
BY AUTHORITY OF ORI	DER OF THE PUBLIC SERVICE COMMISSION	EFFECTIVE,
IN CASE NO. 2011-	00035 DATED November 17, 2011	9/1/2011 PURSUANT TO 807 KAR 5:011 SECTION 9 (1)



FOR ALL TERRITORY SERVED				
PSC NO2				
Second Revised	SHEET NO	15B		
CANCELLING PSC NO. 2				
First Revised	SHEET NO	15B		

### **CLASSIFICATION OF SERVICE**

Schedule 15 - Private Outdoor Lighting

Rate	Per	Mo	nth

		Rate Per Month	
	Pedestal Mounted Pole		
T	Not Available for New Installations after A	<i>April 1, 2011:</i>	
I	Steel, 25 ft. – per pole	\$ 7.03	
I	Steel, 30 ft. – per pole	\$ 7.92	
I	Steel, 39 ft per pole	\$13.31	
	Direct Burial Pole		
T	Available for New Installations after April 1, 2011:		
1	Wood, 30 ft. – per pole	\$ 4.41	
I	Aluminum, 28 ft. – per pole	\$ 9.06	
T	Not Available for New Installations after April 1, 2011:		
I	Fluted Fiberglass, 15 ft per pole	\$ 9.68	
I	Fluted Aluminum, 14 ft per pole	\$10.63	
	Kenergy will furnish facilities and electric s	service for commercial/industrial exterior lighting a	

pplications in accordance with an appropriate lease lighting agreement.

### ADJUSTMENT CLAUSES:

The bill amount computed at the charges specified above shall be increased or decreased in accordance with the following:

Renewable Resource Energy Service Rider	Sheets No. 23 - 23D
Fuel Adjustment Rider	Sheets No. 24 - 24A
Environmental Surcharge Rider	Sheets No. 25 - 25A
Unwind Surcredit Adjustment Rider	Sheets No. 26 - 26A
Rebate Adjustment Rider	Sheets No. 27 - 27A
Member Rate Stability Mechanism Rider	Sheets No. 28 - 28A
Rural Economic Reserve Adjustment Rider	Sheet No. 29
Non-FAC Purchased Power Adjustment Rider	Sheets No. 30 - 30A

### TAXES AND FEES

N

School Taxes added if applicable. Kentucky Sales Tax added if applicable. calili

DATE OF ISSUE	September 9, 2011 Month / Date / Year
DATE EFFECTIVE	September 1, 2011 Montal / Date L Year
ISSUED BY MINI	hel Wick
	(Signature of Officer)
TITLE Prosic	lent and CEO
BY AUTHORITY OF ORDER OF TH	IE PUBLIC SERVICE COMMISSION
IN CASE NO. 2011-00035	DATED September 6, 2011
"Subject to change and refund at the co	onclusion of Case No. 2011-00035."

KENTUCKY PUBLIC SERVICE COMMISSION
JEFF R. DEROUEN EXECUTIVE DIRECTOR

TARIFF BRANCH

9/1/2011

PURSUANT TO 807 KAR 5:011 SECTION 9 (1)



FOR ALL TERRITORY SERVED				
Community, Town or City				
PSC NO. 2				
First Revised SHEET NO. 15B				
CANCELI	LING PSO	CNO2		
Ori	ginal	SHEET NO	15B	

### CLASSIFICATION OF SERVICE

Schedule 15 - Private Outdoor Lighting

	Kate Per Monti
Pedestal Mounted Pole	
Steel, 25 ft per pole	\$ 6.35
Steel, 30 ft per pole	\$ 7.15
Steel, 39 ft. – per pole	\$12.02
Direct Burial Pole	
Wood, 30 ft per pole	\$ 3.98
Aluminum, 28 ft. – per pole	\$ 8.18
Fluted Fiberglass, 15 ft per pole	\$ 8.74
Fluted Aluminum, 14 ft per pole	\$ 9.60

Kenergy will furnish facilities and electric service for commercial/industrial exterior lighting applications in accordance with an appropriate lease lighting agreement.

### ADJUSTMENT CLAUSES:

The bill amount computed at the charges specified above shall be increased or decreased in accordance with the following:

Renewable Resource Energy Service Rider	Sheets No. 23 - 23D
Fuel Adjustment Rider	Sheets No. 24 - 24A
Environmental Surcharge Rider	Sheets No. 25 - 25A
Unwind Surcredit Adjustment Rider	Sheets No. 26 - 26A
Rebate Adjustment Rider	Sheets No. 27 - 27A
Member Rate Stability Mechanism Rider	Sheets No. 28 - 28A
Rural Economic Reserve Adjustment Rider	Sheet No. 29

### TAXES AND FEES

School Taxes added if applicable. Kentucky Sales Tax added if applicable. calilii

DATE OF ISSUE	July 31, 2009 Month / Date / Year	
DATE EFFECTIV		
ISSUED BY	Month /Dale / Year    Such   Such     (Signature of Officer)	
TITLE	President and CEO	В
BY AUTHORITY	OF ORDER OF THE PUBLIC SERVICE COMMISSION	
IN CASE NO	2008-00009 DATED <u>December 12, 2008</u>	

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE
7/17/2009
PURSUANT TO 807 KAR 5:011

PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

By Executive Director



FORALL TERRITORY SERVED					
		ity, Town or City			
PSC NO.		2			
Third Revised SHEET NO. 16					
CANCELLING PSC NO. 2					
Second	Revised	SHEET NO.	16		

CLASSIFICATION OF SERVICE
Schedule 16 – Street Lighting Service

#### APPLICABLE

In all territory served.

### AVAILABILITY OF SERVICE

To governmental units, lighting districts, or similar entities organized under KRS 179.470 located within the territory served by Kenergy. Service to the subdivisions of Baskett, Meadow Hills and Spottsville under a shared service agreement is restricted to those customers being billed under the special rate as of its effective date of June 14, 2005.

### CONDITIONS OF SERVICE - STANDARD

Normally, street lighting fixtures and facilities are furnished and maintained by Kenergy at the rates specified below. However, special situations may require that service terms and conditions be negotiated individually and mutually agreed upon.

Street lighting for subdivision street lighting districts or similar entities created by a county fiscal court pursuant to KRS 179.470 will be coordinated with the appropriate county fiscal court. The rates for such service shall be in accordance with those specified below. Agreements for street lighting service with a county fiscal court and a street lighting district may (1) provide for advance collection of charges for street lighting service and (2) provide that service to a street lighting district will not be disconnected for nonpayment as long as the fiscal court of the county in which the street lighting district is located agrees to pay for the expense of street lighting on the terms provided in this tariff, collects the assessment in accordance with the customary procedures for collecting county ad valorem real property taxes, and within a reasonable time, pays Kenergy any amounts so collected.

#### RATE

				TITE. INDUMINI	ther right her monthly
	Type Light	Watts	Approx. Lumens	Energy (KWH)	Rates
$\mathbf{T}$	Not Available for New Inst	tallations after A	pril 1, 2011 - will be repla	ced with the nearest eq	uivalent lumen fixture
I	Mercury Vapor	175	7,000	70	\$ 8.46
I	Mercury Vapor	400	20,000	155	\$ 12.38
T	Available for New Installa	tions after April	1, 2011:		
1	High Pressure Sodium	100	9,500	43	\$ 7.96
I	High Pressure Sodium	250	27,000	85	\$ 11.78
$\mathbf{T}$	Not Available for New Inst	tallations after A	lpril 1, 2011 - will be repla	iced with the nearest eq	uivalent lumen fixture
I	Metal Halide	100	9,000	42	\$ 7.50
I	Metal Halide	400	24,000	156	\$ 19.89NCELLED
					SEP 0 1 2011

Avg. Monthly

DATE OF ISSUE	December 2, 2011
	Month / Date / Year
DATE EFFECTIVE	
	Month / Dage / Year /
ISSUED BY	Sanford Vouch
	(Signature of Officer)
TITLE	President and CEO
BY AUTHORITY OF OR	DER OF THE PUBLIC SERVICE COMMISSION
IN CASE NO	-00035 DATED November 17, 2011

PUBLIC SERVICE COMMISSION

JEFF R. DEROUEN EXECUTIVE DIRECTOR

TARIFF BRANCH

Bent Kirtley

9/1/2011

PURSUANT TO 807 KAR 5:011 SECTION 9 (1)



FORALL TERRITORY SERVED					
	Communi	ity, Town or City			
PSC NO.		2			
Second	Second Revised SHEET NO. 16				
CANCELLING PSC NO. 2					
First F	Revised	SHEET NO	16		

### **CLASSIFICATION OF SERVICE**

Schedule 16 - Street Lighting Service

#### APPLICABLE

In all territory served.

### AVAILABILITY OF SERVICE

To governmental units, lighting districts, or similar entities organized under KRS 179.470 located within the territory served by Kenergy. Service to the subdivisions of Baskett, Meadow Hills and Spottsville under a shared service agreement is restricted to those customers being billed under the special rate as of its effective date of June 14, 2005.

### **CONDITIONS OF SERVICE - STANDARD**

Normally, street lighting fixtures and facilities are furnished and maintained by Kenergy at the rates specified below. However, special situations may require that service terms and conditions be negotiated individually and mutually agreed upon.

Street lighting for subdivision street lighting districts or similar entities created by a county fiscal court pursuant to KRS 179.470 will be coordinated with the appropriate county fiscal court. The rates for such service shall be in accordance with those specified below. Agreements for street lighting service with a county fiscal court and a street lighting district may (1) provide for advance collection of charges for street lighting service and (2) provide that service to a street lighting district will not be disconnected for nonpayment as long as the fiscal court of the county in which the street lighting district is located agrees to pay for the expense of street lighting on the terms provided in this tariff, collects the assessment in accordance with the customary procedures for collecting county ad valorem real property taxes, and within a reasonable time, pays Kenergy any amounts so collected.

### RATE

				Avg. Monthly	(per light per month)		
	Type Light	Watts	Approx. Lumens	Energy (KWH)	Rates		
T	Not Available for New Instal	lations after Ap	oril 1, 2011 - will be replac	ced with the nearest eq	uivalent lumen fixture		
I	Mercury Vapor	175	7,000	70	\$ 8.62		
I	Mercury Vapor	400	20,000	155	\$ 12.63		
T	Available for New Installations after April 1, 2011:						
I	High Pressure Sodium	100	9,500	43	\$ 8.11		
I	High Pressure Sodium	250	27,000	85	\$ 12.01		
T	Not Available for New Installations after April 1, 2011 - will be replaced with the nearest equivalent lumen fixture						
I	Metal Halide	100	9,000	42	\$ 7.64		
I	Metal Halide	400	24,000	156	\$ 16.20		

DATE OF ISSUE September 9, 2011				
	Month / Date / Year			
DATE EFFECTIVE	September 1, 2011			
ISSUED BY	Month Date Year			
	(Signature of Officer)			
U.				
TITLE President	dent and CEO			
BY AUTHORITY OF ORDER OF TH	IE PUBLIC SERVICE COMMISSION			
IN CASE NO2011-00035	DATED September 6, 2011			
"Subject to change and refund at the co	onclusion of Case No. 2011-00035."			

KENTUCKY
PUBLIC SERVICE COMMISSION

JEFF R. DEROUEN EXECUTIVE DIRECTOR

TARIFF BRANCH

Brent Kirtley

9/1/2011

PURSUANT TO 807 KAR 5:011 SECTION 9 (1)



FOR	ALL TE	RRITORY SERVE	D	
	Commun	ity, Town or City		
PSC NO.		22		_
First F	levised	SHEET NO	16	_
CANCELL	ING PSC	NO2		_
Ori	iginal	SHEET NO.	16	

### CLASSIFICATION OF SERVICE

Schedule 16 - Street Lighting Service

#### **APPLICABLE**

T

In all territory served.

### **AVAILABILITY OF SERVICE**

To governmental units, lighting districts, or similar entities organized under KRS 179.470 located within the territory served by Kenergy. Service to the subdivisions of Baskett, Meadow Hills and Spottsville under a shared service agreement is restricted to those customers being billed under the special shared monthly rate as of its effective date of June 14, 2005. (Baskett - \$2.74, Meadow Hills - \$2.50, Spottsville - \$3.08)

### CONDITIONS OF SERVICE - STANDARD

Normally, street lighting fixtures and facilities are furnished and maintained by Kenergy at the rates specified below. However, special situations may require that service terms and conditions be negotiated individually and mutually agreed upon.

Street lighting for subdivision street lighting districts or similar entities created by a county fiscal court pursuant to KRS 179.470 will be coordinated with the appropriate county fiscal court. The rates for such service shall be in accordance with those specified below. Agreements for street lighting service with a county fiscal court and a street lighting district may (1) provide for advance collection of charges for street lighting service and (2) provide that service to a street lighting district will not be disconnected for nonpayment as long as the fiscal court of the county in which the street lighting district is located agrees to pay for the expense of street lighting on the terms provided in this tariff, collects the assessment in accordance with the customary procedures for collecting county ad valorem real property taxes, and within a reasonable time, pays Kenergy any amounts so collected.

**RATE** 

Type Light	Watts	Approx. Lumens	Avg. Monthly Energy (KWH)	(per light per month) <u>Rates</u>
Mercury Vapor	175	7,000	70	\$ 7.91
Mercury Vapor	400	20,000	155	\$ 11.69
High Pressure Sodium	100	9,500	43	\$ 7.41
High Pressure Sodium	250	27,000	85	\$ 11.01
Metal Halide	100	9,000	42	\$ 6.98
Metal Halide	400	24,000	156	\$ 14.92

DATE OF ISSUE	June 6, 2011	PUBLIC SERVICE COMMISSION
DATE EFFECTIVE	Month / Date / Year  June 1, 201,1	JEFF R. DEROUEN EXECUTIVE DIRECTOR
SSUED BY	Month Date Year  (Signature of Officer)	Bunt Kirtley
TITLE	President and CEO	6/1/2011
	ORDER OF THE PUBLIC SERVICE COMMISSION 010-00513 DATED May 31, 2011	PURSUANT TO 807 KAR 5:011 SECTION 9 (1)



FORALL TERRITORY SERVED					
	Commu	nity, Town or City			
PSC NO.		2			
Original SHEET NO. 16					
CANCELLING PSC NO. 1					
SHEET NO.					

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N

CLASSIFICATION OF SERVICE Schedule 16 – Street Lighting Service

### APPLICABLE

T In all territory served.

### AVAILABILITY OF SERVICE

To governmental units, lighting districts, or similar entities organized under KRS 179.470 located within the territory served by Kenergy. Service to the subdivisions of Baskett, Meadow Hills and Spottsville under a shared service agreement is restricted to those customers being billed under the special rate as of its effective date of June 14, 2005.

### CONDITIONS OF SERVICE - STANDARD

Normally, street lighting fixtures and facilities are furnished and maintained by Kenergy at the rates specified below. However, special situations may require that service terms and conditions be negotiated individually and mutually agreed upon.

Street lighting for subdivision street lighting districts or similar entities created by a county fiscal court pursuant to KRS 179.470 will be coordinated with the appropriate county fiscal court. The rates for such service shall be in accordance with those specified below. Agreements for street lighting service with a county fiscal court and a street lighting district may (1) provide for advance collection of charges for street lighting service and (2) provide that service to a street lighting district will not be disconnected for nonpayment as long as the fiscal court of the county in which the street lighting district is located agrees to pay for the expense of street lighting on the terms provided in this tariff, collects the assessment in accordance with the customary procedures for collecting county ad valorem real property taxes, and within a reasonable time, pays Kenergy any amounts so collected.

### RATE

				Avg. Monthly	(per light per month)
	Type Light	Watts	Approx. Lumens	Energy (KWH)	Rates
T&I	Mercury Vapor	175	7,000	70	\$ 7.16
	Mercury Vapor	400	20,000	155 CANC	\$10.02
	High Pressure Sodium	100	9,500	43	\$ 6.95
1	High Pressure Sodium	250	27,000	85 JUN (	1 20\$ 10.10
-	Metal Halide	100	9,000	42 <sub>KENTUC</sub>	\$ 6.53
<b>\</b>	Metal Halide	400	24,000	156 RVICE C	OMMIS 13,24

January 29, 2009

January 29, 2009
Month / Date / Year
February 1, 2009
Month Date Xear
ford Ouck
(Signature of Officer)
1
esident and CEO

2008-00323

IN CASE NO. \_

DATED

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

2/1/2009 PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

By Executive Director



I

Henderson, Kentucky

FOR	ALL TER	D	
PSC NO.		2	
Third	I Revised	_SHEET NO	16A
CANCEL	LING PSC	NO2	
Secon	d Revised	SHEET NO	16A

### CLASSIFICATION OF SERVICE Schedule 16 - Street Lighting Service

### UNDERGROUND SERVICE WITH NON-STANDARD POLE

For service to governmental entities and street lighting districts with underground service on aluminum or fiberglass I poles, an additional charge of \$5.56 per month per pole will be added to the standard charges for street lighting.

### OVERHEAD SERVICE TO STREET LIGHTING DISTRICTS SERVED PURSUANT TO KRS 179.470

For service to street lighting districts utilizing standard overhead facilities, an additional charge of \$2.31 per month per pole will be added to the standard charges for street lighting.

### CONDITIONS OF SERVICE - DECORATIVE UNDERGROUND

Area lighting will be installed using underground service, with lights in each individual subdivision or lighting district having an average accessible service circuit of seventy-five (75) feet (i.e., distance from existing source of secondary electric service to light equals 75 feet average). For light locations in excess of seventy-five (75) feet average, or services requiring conductor sizes greater than the standard #12-2 AZ conductor, customer shall be required to pay these costs in advance of receiving service.

	Type Light	Watts	Approx. Lumens	Avg. Monthly Energy (KWH)	(per lamp per month)  Rates
	Not Available for New Installations after April High Pressure Sodium Fixture, with White				-
I	Acorn Style Globe installed on decorative pole	70	6,300	30	\$10.97
	High Pressure Sodium Fixture, with Lantern				
I	Style Globe installed on decorative pole	70	6,300	30	\$10.97
	Two High Pressure Sodium Fixtures, with either Acorn or Lantern Style Globes installed			•	
I	on a decorative pole with scroll crossarm	140	12,600	CANC.	\$19.44 ELLED
	Available for New Installations after April 1, 2	2011:			
	High Pressure Sodium Fixture, with White Acorn Style Globe installed on 14ft.			SEP 0	1 2011
1	decorative pole	100	9,500	KENTUCK SERVICE C	CY PUBLIC 04 OMMISSION

		KENTUCKY
DATE OF ISSUE	December 2, 2011	PUBLIC SERVICE COMMISSION
DATE EFFECTIVE	Month / Date / Year September 1, 2011	JEFF R. DEROUEN EXECUTIVE DIRECTOR
ISSUED BY	Month / Date / Year / Day M (Signature of Officer)	Bunt Kirthey
TITLE	President and CEO	EFFECTIVE
	RDER OF THE PUBLIC SERVICE COMMISSION -00035 DATED November 17, 2011	9/1/2011 PURSUANT TO 807 KAR 5:011 SECTION 9 (1)



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FOR	ALL TE	RRITORY SERVE	D
		ity, Town or City	
PSC NO.		2	
Second	Revised	SHEET NO	16A
CANCELI	LING PSC	NO. <u>2</u>	
First l	Revised	SHEET NO.	16A

Avg. Monthly

(ner lamp per month)

### **CLASSIFICATION OF SERVICE**

Schedule 16 - Street Lighting Service

### UNDERGROUND SERVICE WITH NON-STANDARD POLE

For service to governmental entities and street lighting districts with underground service on aluminum or fiberglass poles, an additional charge of \$5.67 per month per pole will be added to the standard charges for street lighting.

### OVERHEAD SERVICE TO STREET LIGHTING DISTRICTS SERVED PURSUANT TO KRS 179.470

For service to street lighting districts utilizing standard overhead facilities, an additional charge of \$2.36 per month per pole will be added to the standard charges for street lighting.

### CONDITIONS OF SERVICE - DECORATIVE UNDERGROUND

Area lighting will be installed using underground service, with lights in each individual subdivision or lighting district having an average accessible service circuit of seventy-five (75) feet (i.e., distance from existing source of secondary electric service to light equals 75 feet average). For light locations in excess of seventy-five (75) feet average, or services requiring conductor sizes greater than the standard #12-2 AZ conductor, customer shall be required to pay these costs in advance of receiving service.

	Type Light	Watts	Approx. Lumens	Energy (KWH)	Rates
I	Not Available for New Installations after April High Pressure Sodium Fixture, with White Acorn Style Globe installed on decorative pole	70 70	6,300	30	\$11.18
I	High Pressure Sodium Fixture, with Lantern Style Globe installed on decorative pole	70	6,300	30	\$11.18
I	Two High Pressure Sodium Fixtures, with either Acorn or Lantern Style Globes installed on a decorative pole with scroll crossarm	140	12,600	60	\$19.82
	Available for New Installations after April 1, 2 High Pressure Sodium Fixture, with White Acorn Style Globe installed on 14ft.		0.500	40	
I	decorative pole	100	9,500	43	\$21.45
				C	9/1/11

DATE OF ISSUE	September 9, 2011
	Month / Date / Year
DATE EFFECTIVE	September 1, 2011
ISSUED BY SANO	Month / Daley Year  Fuck
	(Signature of Officer)
TITLE Presid	ent and CEO
BY AUTHORITY OF ORDER OF TH	E PUBLIC SERVICE COMMISSION
IN CASE NO. 2011-00035	DATED September 6, 2011
"Subject to change and refund at the co	inclusion of Case No. 2011-00035."

	KENTUCKY
	PUBLIC SERVICE COMMISSION
Т	

JEFF R. DEROUEN EXECUTIVE DIRECTOR

TARIFF BRANCH

Bunt Kirtley

9/1/2011

PURSUANT TO 807 KAR 5:011 SECTION 9 (1)



FOR		RRITORY SERVE tity, Town or City	ED
PSC NO.	Commun	• •	
Firs	t Revised	SHEET NO	16A
CANCEL	LING PSC	NO2	<u></u> -
O	riginal	_SHEET NO	16A

### CLASSIFICATION OF SERVICE

Schedule 16 - Street Lighting Service

### UNDERGROUND SERVICE WITH NON-STANDARD POLE

For service to governmental entities and street lighting districts with underground service on aluminum or fiberglass poles, an additional charge of \$5.12 per month per pole will be added to the standard charges for street lighting.

OVERHEAD SERVICE TO STREET LIGHTING DISTRICTS SERVED PURSUANT TO KRS 179.470

For service to street lighting districts utilizing standard overhead facilities, an additional charge of \$2.13 per month per pole will be added to the standard charges for street lighting.

### CONDITIONS OF SERVICE - DECORATIVE UNDERGROUND

Area lighting will be installed using underground service, with lights in each individual subdivision or lighting district having an average accessible service circuit of seventy-five (75) feet (i.e., distance from existing source of secondary electric service to light equals 75 feet average). For light locations in excess of seventy-five (75) feet average, or services requiring conductor sizes greater than the standard #12-2 AZ conductor, customer shall be required to pay these costs in advance of receiving service.

Type Light	Watts	Approx. Lumens	Avg. Monthly Energy (KWH)	(per lamp per month) <u>Rates</u>
High Pressure Sodium Fixture, with White Acorn Style Globe installed on decorative pole	70	6,300	30	\$10.15
High Pressure Sodium Fixture, with Lantern Style Globe installed on decorative pole	70	6,300	30	\$10.15
Two High Pressure Sodium Fixtures, with either Acorn or Lantern Style Globes installed on a decorative pole with scroll crossarm	140	12,600	60	\$18.00
High Pressure Sodium Fixture, with White Acorn Style Globe installed on 14ft. decorative pole	100	9,500	43	\$19.44

C9/1/11

		KENTUCKY
DATE OF ISSUE	June 6, 2011	PUBLIC SERVICE COMMISSION
	Month / Date / Year	JEFF R. DEROU EN EXECUTIVE DIRECTOR
DATE EFFECTIVE	June 1, 2011  Month / Date / Year	TARIFF BRANCH
ISSUED BY	Signature of Officer)	Brut Kirtley
THE P	President and CEO	EFFECTIVE
TITLE	Flesident and CDO	6/1/2011
BY AUTHORITY OF ORD	ER OF THE PUBLIC SERVICE COMMISSIO	N PURSUANT TO 807 KAR 5:011 SECTION 9 (1)
IN CASE NO. 2010-	00513 DATED May 31, 2011	



FOR	ALL TE	<u>RRITORY SERVE</u>	D
PSC NO.		2	
O	riginal	SHEET NO.	16A
CANCELI	LING PSC	NO. 1	
		SHEET NO.	

Arra Monthly

Henderson, Kentucky

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CLASSIFICATION OF SERVICE

Schedule 16 - Street Lighting Service

### UNDERGROUND SERVICE WITH NON-STANDARD POLE

For service to governmental entities and street lighting districts with underground service on aluminum or fiberglass poles, an additional charge of \$5.12 per month per pole will be added to the standard charges for street lighting. I

### OVERHEAD SERVICE TO STREET LIGHTING DISTRICTS SERVED PURSUANT TO KRS 179.470

For service to street lighting districts utilizing standard overhead facilities, an additional charge of \$2.13 per month per pole will be added to the standard charges for street lighting.

### CONDITIONS OF SERVICE – DECORATIVE UNDERGROUND

Area lighting will be installed using underground service, with lights in each individual subdivision or lighting district having an average accessible service circuit of seventy-five (75) feet (i.e., distance from existing source of secondary electric service to light equals 75 feet average). For light locations in excess of seventy-five (75) feet average, or services requiring conductor sizes greater than the standard #12-2 AZ conductor, customer shall be required to pay these costs in advance of receiving service.

Type Light	Watts	Approx. Lumens	Energy (KWH)	(per lamp per month) <u>Rates</u>
High Pressure Sodium Fixture, with White Acorn Style Globe installed on decorative pole	70	6,300	30	\$ 9.83
High Pressure Sodium Fixture, with Lantern Style Globe installed on decorative pole	70	6,300	30	\$ 9.83
Two High Pressure Sodium Fixtures, with either Acorn or Lantern Style Globes installed on a decorative pole with scroll crossarm	140	12,600	CANCELLED JUN 69 1 2011	\$17.36
High Pressure Sodium Fixture, with White Acorn Style Globe installed on 14ft. decorative pole	100	9,500	KENTUCKY PUBLIC SERVICE COMMISSIO 43	\$18.98

DATE OF ISSUE	January 29, 2009
	Month / Date / Year
DATE EFFECTI	VE February 1,2009
	Month / Days / Year
ISSUED BY_	Sent ord frick
	(Signature of Officer)
	12/11/11/20
TITLE	President and CEO
BY AUTHORIT	Y OF ORDER OF THE PUBLIC SERVICE COMMISSION
IN CASE NO.	2008-00323 DATED January 29, 2009

2008-00323

IN CASE NO.

PUBLIC SERVICE COMMISSION OF KENTUCKY **EFFECTIVE** 2/1/2009 **PURSUANT TO 807 KAR 5:011** SECTION 9 (1)



FOR <u>ALL TEI</u>	RRITORY SERVE	D
Commun	ity, Town or City	
PSC NO.	2	
Second Revised	SHEET NO	16B
	-	
CANCELLING PSC	NO2	
First Revised	SHEET NO	16B
OF SERVICE		
TITE OF I		

### CLASSIFICATION OF SERVICE

Schedule 16 - Street Lighting Service

### ADJUSTMENT CLAUSES

The bill amount computed at the charges specified above shall be increased or decreased in accordance with the following:

Renewable Resource Energy Service Rider	Sheets No. 23 - 23D
Fuel Adjustment Rider	Sheets No. 24 - 24A
Environmental Surcharge Rider	Sheets No. 25 - 25A
Unwind Surcredit Adjustment Rider	Sheets No. 26 - 26A
Rebate Adjustment Rider	Sheets No. 27 - 27A
Member Rate Stability Mechanism Rider	Sheets No. 28 - 28A
Rural Economic Reserve Adjustment Rider	Sheet No. 29
Non-FAC Purchased Power Adjustment Rider	Sheets No. 30 - 30A

TAXES AND FEES

N

School Taxes added if applicable.

Kentucky Sales Taxes added if applicable.

### FRANCHISE CHARGE

The rate herein provided shall include, where applicable, an additional charge for local government franchise payment determined in accordance with the Franchise Billing Plan as set forth on Sheet No. 105.

### TERMS OF PAYMENT

The above rates are net, the gross rate being five (5%) greater. In the event the current monthly bill is not paid within twenty (20) days from the date the bill was rendered, the gross rate will apply.

### ALL OTHER RULES AND REGULATIONS

Service will be furnished under Kenergy's rules and regulations applicable hereto.

calili

DATE OF ISSUE	Month / Date / Year	KENTUCKY PUBLIC SERVICE COMMISSION
DATE EFFECTIVE	September 1, 2011  Month// Date / Yiear	JEFF R. DEROUEN EXECUTIVE DIRECTOR
TITLE	(Signature of Officer)  President and CEO	Bunt Kirtley
BY AUTHORITY OF ORD	ER OF THE PUBLIC SERVICE COMMISSION	EFFECTIVE *
	0035 DATED September 6, 2011  d at the conclusion of Case No. 2011-00035."	9/1/2011 PURSUANT TO 807 KAR 5:011 SECTION 9 (1)



FOR	ALL TE	<u>RRITORY SERVEI</u>	)
	Commu	nity, Town or City	
PSC NO.	•	2	
First R	evised	SHEET NO	16B
CANCELI	LING PSC	NO2	
Orig	nai	SHEET NO	16B
F SERVI			

### CLASSIFICATION OF SERVICE

Schedule 16 - Street Lighting Service

### ADJUSTMENT CLAUSES

The bill amount computed at the charges specified above shall be increased or decreased in accordance with the following:

Renewable Resource Energy Service Rider
Fuel Adjustment Rider
Environmental Surcharge Rider
Unwind Surcredit Adjustment Rider
Rebate Adjustment Rider
Member Rate Stability Mechanism Rider
Rural Economic Reserve Adjustment Rider
Sheets No. 23 - 23D
Sheets No. 24 - 24A
Sheets No. 25 - 25A
Sheets No. 26 - 26A
Sheets No. 27 - 27A
Sheets No. 28 - 28A
Rural Economic Reserve Adjustment Rider
Sheet No. 29

### TAXES AND FEES

School Taxes added if applicable. Kentucky Sales Taxes added if applicable.

09/1/11

### FRANCHISE CHARGE

The rate herein provided shall include, where applicable, an additional charge for local government franchise payment determined in accordance with the Franchise Billing Plan as set forth on Sheet No. 105.

### TERMS OF PAYMENT

The above rates are net, the gross rate being five (5%) greater. In the event the current monthly bill is not paid within twenty (20) days from the date the bill was rendered, the gross rate will apply.

### ALL OTHER RULES AND REGULATIONS

Service will be furnished under Kenergy's rules and regulations applicable hereto.

			DEDLE SEDVICE CARRAIS OF AN
DATE OF ISSUE	July 31, 20 Month / Date		PUBLIC SERVICE COMMISSION OF KENTUCKY EFFECTIVE
DATE EFFECTIVE_	July 17, 20 Month/Date		7/17/2009 PURSUANT TO 807 KAR 5:011
ISSUED BY	Sand from (Signature of	buck	SECTION 9 (1)
TITLE	President and CE		By Executive Director
BY AUTHORITY OF	ORDER OF THE PUBLIC S	ERVICE COMMISSION	P III EXCEDITE DIRECTOR
IN CASE NO 2	008-00009 DATED	December 12, 2008	



FOR	ALL TER	<u> RITORY SERVEI</u>	<u> </u>	_	
	Community, Town or City				
PSC NO.		2			
	•				
Second	Revised_	SHEET NO	23A	_	
CANCELLING PSC NO. 2					
First R	evised	SHEET NO	23A		

### CLASSIFICATION OF SERVICE

Schedule 23 - Renewable Resource Energy Service Rider

### MONTHLY RATE

I

(1) The rate for Renewable Resource Energy is the rate schedule applicable to service to a customer, plus a premium per kilowatt hour of Renewable Resource Energy contracted for as follows, subject to any adjustment, surcharge or surcredit that is or may become applicable under the customer's rate schedule:

A Per Kilowatt Hour Premium Of

Rate Schedule 1 - Residential

\$0.026722

Rate Schedule 3 - All Non-Residential Single Phase

\$0.026722

Rate Schedule 5 – Three-Phase Demand (0 - 1,000 Over KW)

\$0.026722

Rate Schedule 7 - Three-Phase Demand (1,001 & Over KW)

\$0.026722

Rate Schedule 15 – Private Outdoor Lighting

\$0.026722

Rate Schedule 16 - Street Lighting Service

\$0.026722

Rate Schedule 32 - Dedicated Delivery Point Customers (Class B) \$0.030495

CANCELLED

Rate Schedule 33 – Large Industrial Customers Served Under

Special Contract (Dedicated Delivery Points)

Class C

\$0.030495

KENTUCKY PUBLIC SERVICE COMMISSION

Rate Schedule 41 – Large Industrial Customers Served Under

Special Contract for All Load Subject to the

Big Rivers Large Industrial Expansion Rate

\$0.030495

(2) Renewable Resource Energy purchased by a customer in any month will be conclusively presumed to be the first kilowatt hours delivered to that Customer in that month.

		KENTUCKY PUBLIC SERVICE COMMISSION
DATE OF ISSUE	December 2, 2011  Month / Date / Year	JEFF R. DEROUEN EXECUTIVE DIRECTOR
DATE EFFECTIVE	September 1, 2011 Month / Date Year	TARIFF BRANCH
ISSUED BY	(Signature of Officer)	Bunt Kirtley
TITLE	President and CEO	9/1/2011
	DER OF THE PUBLIC SERVICE COMMISSION 1-00035 DATED November 17, 2011	PURSUANT TO 807 KAR 5:011 SECTION 9 (1)



FOR	ALL TI	<u>ERRITORY SERVE</u>	D	
	Commi	inity, Town or City	,	
PSC NO.		2		
First R	evised	SHEET NO.	23A	
CANCELI	ING PSO	C NO. 2		
Orig	inal	SHEET NO.	23A	

### CLASSIFICATION OF SERVICE

Schedule 23 - Renewable Resource Energy Service Rider

### MONTHLY RATE

(1) The rate for Renewable Resource Energy is the rate schedule applicable to service to a customer, plus a premium per kilowatt hour of Renewable Resource Energy contracted for as follows, subject to any adjustment, surcharge or surcredit that is or may become applicable under the customer's rate schedule:

A Per Kilowatt Hour Premium Of Rate Schedule 1 - Residential \$0.026722 I Rate Schedule 3 – All Non-Residential Single Phase \$0.026722 Rate Schedule 5 – Three-Phase Demand (0 - 1,000 Over KW) \$0.026722 Rate Schedule 7 – Three-Phase Demand (1,001 & Over KW) \$0.026722 Rate Schedule 15 – Private Outdoor Lighting \$0.026722 \$0.026722 Rate Schedule 16 – Street Lighting Service Rate Schedule 32 - Dedicated Delivery Point Customers (Class B) \$0.029903 Rate Schedule 33 – Large Industrial Customers Served Under Special Contract (Dedicated Delivery Points) Class C \$0.029903 Rate Schedule 41 - Large Industrial Customers Served Under Special Contract for All Load Subject to the Big Rivers Large Industrial Expansion Rate \$0.029903

Renewable Resource Energy purchased by a customer in any month will be conclusively presumed to be the first kilowatt hours delivered to that Customer in that month.

DATE OF ISSUE	September 9, 2011 Month / Date / Year	KENTUCKY PUBLIC SERVICE COMMISSION
DATE EFFECTIVE	September 1, 2011  // Month / Date / Year	JEFF R. DEROUEN EXECUTIVE DIRECTOR
ISSUED BY	(Signature of Officer)	Bunt Kulley
TITLE	President and CEO	EFFECTIVE
BY AUTHORITY OF ORD	ER OF THE PUBLIC SERVICE COMMISSION	9/1/2011
IN CASE NO 2011-	00035 DATED <u>September 6, 2011</u>	PURSUANT TO 807 KAR 5:011 SECTION 9 (1)
"Subject to change and refu	nd at the conclusion of Case No. 2011-00035."	



FOR	ALL TEI	RRITORY SERVE	D		
	Community, Town or City				
PSC NO.		2			
		,			
Original SHEET NO. 23A					
CANCELLING PSC NO1					
SHEET NO.					

. \_\_\_\_\_

CLASSIFICATION OF SERVICE

Schedule 23 - Renewable Resource Energy Service Rider

### MONTHLY RATE

(1) The rate for Renewable Resource Energy is the rate schedule applicable to service to a customer, plus a premium per kilowatt hour of Renewable Resource Energy contracted for as follows, subject to any adjustment, surcharge or surcredit that is or may become applicable under the customer's rate schedule:

applicable under the customer's rate schedule:		
	A Per Kilow	vatt Hour Premium Of
Rate Schedule 1 – Residential		\$0.0363
Rate Schedule 3 – All Non-Residential Single Phase		\$0.0363
Rate Schedule 5 – Three-Phase Demand (0 - 1,000 Ov	ver KW)	\$0.0363
Rate Schedule 7 – Three-Phase Demand (1,001 & Ove	er KW)	\$0.0363
Rate Schedule 15 - Private Outdoor Lighting		\$0.0363
Rate Schedule 16 - Street Lighting Service		\$0.0363
Rate Schedule 32 - Dedicated Delivery Point Custome	ers (Class B)	\$0.041285
Rate Schedule 33 – Large Industrial Customers Served Special Contract (Dedicated Deliv		
Class C		\$0.041285

Rate Schedule 41 – Large Industrial Customers Served Under Special Contract for All Load Subject to the Big Rivers Large Industrial Expansion Rate

\$0.041285

(2) Renewable Resource Energy purchased by a customer in any month will be conclusively presumed to be the first kilowatt hours delivered to that Customer in that month.

DATE OF ISSUE	January 29, 2009 Month / Date / Year	OF KENTUCKY EFFECTIVE
DATE EFFECTIVE	February 1, 2009 Month / Date / Year ~ //	2/1/2009 PURSUANT TO 807 KAR 5:011
ISSUED BY	(Signature of Officer)	SECTION 9 (1)
TITLE	President and CEO	By Beecutive Director
BY AUTHORITY OF ORD	ER OF THE PUBLIC SERVICE COMMISSION	
IN CASE NO. 2008-	00323 DATED January 29, 2009	



	FOR	FOR ALL TERRITORY SERVED				
	PSC NO.	nity, Town or City 2	/			
			SHEET NO.	23D		
	CANCELLING PSC NO. 2					
	First R	evised	SHEET NO.	23D		

### CLASSIFICATION OF SERVICE

Schedule 23 - Renewable Resource Energy Service Rider

### DETERMINATION OF KWH ADDER

Non-Dedicated Delivery Points Direct Served Large Industrials Rate Schedules 1-7 & 15-16 Schedules 34, 34A, 35 and 41 Charge from Wholesale Electric Supplier for Renewable Energy Purchased \$0.055 per KWH \$0.055 per KWH Less Charge from Wholesale Electric I Supplier \$0.029736 per KWH \$0.024505 per KWH Subtotal Ι \$0.025264 per KWH \$0.030495 per KWH I - Twelve-Month Line Loss of 5.4577% .945423 N/A No line losses to Kenergy 1 KWH Adder - Renewable Energy Tariff \$0.026722 per KWH \$0.030495 per KWH Rider (\$0.025264/.945423) Schedule 1 Twelve Month Actual Line Loss % KWH OFFICE KWH PURCHASED/PAID KWH BILLED USE LOSSES  $\mathbf{T}$ Test Year Ending 6/30/10 (Billed) 1,207,970,315 1,139,310,882 2,732,094 65,927,339 T Twelve Month Ratio 5.4577% CANCELLED

SEP 0 1 2011

KENTUCKY PUBLIC SERVICE COMMISSION

DATE OF ISSUE December 2, 2011 Month / Date / Year DATE EFFECTIVE ISSUED BY (Signature of Officer) lent and CEO BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION 2011-00035 DATED November 17, 2011

**KENTUCKY** PUBLIC SERVICE COMMISSION

JEFF R. DEROUEN EXECUTIVE DIRECTOR

**EFFECTIVE** 

9/1/2011

PURSUANT TO 807 KAR 5:011 SECTION 9 (1)



FOR ALL TERRITORY SERVED					
DCC NO	Community, Town or City				
PSC NO. 2					
First Revised SHEET NO. 23D					
CANCELLING PSC NO. 2					
Origi	nal	SHEET NO	220		

### CLASSIFICATION OF SERVICE

Schedule 23 – Renewable Resource Energy Service Rider

### **DETERMINATION OF KWH ADDER**

		Non-Dedicated Delivery Points Rate Schedules 1-7 & 15-16		Direct Served Large Industria Schedules 34, 34A, 35 and 4	
	Charge from Wholesale Electric Supplier for Renewable Energy Purchased	\$0.055 per KV	WH	\$0.05	5 per KWH
ľ	Less Charge from Wholesale Electric Supplier	\$0.029736 per	<u>KWH</u>	\$0.02509	7 per KWH
I	Subtotal	\$0.025264 per	KWH	\$0.02990	3 per KWH
I	1 – Twelve-Month Line Loss of 5.4577% =	.945423		No line loss	N/A ses to Kenergy
I	KWH Adder – Renewable Energy Tariff Rider (\$0.025264/.945423)	\$0.026722 per	KWH	\$0.02990	3 per KWH
	Schedule 1 Twelve Month Actual Lin	ne Loss %			
	<u>.</u>	KWH PURCHASED/PAID	KWH BILLED	OFFICE USE	KWH LOSSES
<b>T</b>	Test Year Ending 6/30/10 (Billed)	1,207,970,315	1,139,310,882	2,732,094	65,927,339
Г	Twelve Month Ratio	5.4577%			

09/1/11

DATE OF ISSUE	September 9, 2011  Month / Date / Year	KENTUCKY PUBLIC SERVICE COMMISSION
DATE EFFECTIVE	September 1, 2011  Montil / Patel / Year	JEFF R. DEROUEN EXECUTIVE DIRECTOR
ISSUED BY		TARIFF BRANCH
TITLE	President and CEO	Bunk Kulley  EFFECTIVE
BY AUTHORITY OF ORDI	ER OF THE PUBLIC SERVICE COMMISSION	9/1/2011
IN CASE NO2011-0	0035 DATED <u>September 6, 2011</u>	PURSUANT TO 807 KAR 5:011 SECTION 9 (1)
"Subject to change and refun	d at the conclusion of Case No. 2011-00035."	



FOR	FOR ALL TERRITORY SERVED				
	Comm	unity, Town or City	7		
PSC NO.		2			
O	riginal	SHEET NO	23D		
CANCELLING PSC NO. 1					
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			Original	SHEE	T NO23I
	Henderson, Kentucky		CANCELLING	PSC NO1	· · · · · · · · · · · · · · · · · · ·
				SHEE	T NO
		ASSIFICATION O			
T	Schedule 23	- Renewable Resor	urce Energy Serv	rice Rider	
	DETERMINATION OF KWH ADDE	R			
	Chause from Whalesale Electric Symplica	Non-Dedicated Delive Rate Schedules 1-7			Large Industrials 1, 32, 33 and 41
	Charge from Wholesale Electric Supplier for Renewable Energy Purchased	\$0.055 per K	WH	\$0.05	5 per KWH
	Less Charge from Wholesale Electric Supplier	\$0.0204 per K	<u>WH</u>	<u>\$0.01371</u> ;	5 per KWH
	Subtotal	\$0.0346 per K	WH	\$0.04128	5 per KWH
	1 - Twelve-Month Line Loss				
T	of 4.7526% =	.95247		No line loss	N/A ses to Kenergy
	KWH Adder – Renewable Energy Tariff Rider (3.46¢/.95247)	\$0,0363 per K	WH	\$0.04128	5 per KWH
	Schedule 1 Twelve Month Actual Lin	ne Loss %			
	Ī	KWH PURCHASED/PAID	KWH BILLED	OFFICE USE	KWH LOSSES
Т	2007 Calendar Year (Billed and Paid)	1,231,938,384	1,170,730,495	2,658,620	58,549,269
I	Twelve Month Ratio	4.7526%			C9/1/11

January 29, 2009 DATE OF ISSUE Month / Date / Year February/1, 2009 DATE EFFECTIVE (Signature of Officer) ISSUED BY President and CEO TITLE BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION IN CASE NO. 2008-00323 DATED January 29, 2009

PUBLIC SERVICE COMMISSION OF KENTUCKY **EFFECTIVE** 2/1/2009 PURSUANT TO 807 KAR 5:011

SECTION 9 (1)

ecutive Director



FOR	ALL TERRITORY SERVED				
	Community, Town or City				
PSC NO.	PSC NO. 2				
First Revised SHEET NO. 30					
CANCELLING PSC NO2					
Ori	ginal	SHEET NO.	30		

N

**CLASSIFICATION OF SERVICE** 

Schedule 30 - Non-FAC Purchased Power Adjustment (PPA) Rider

### N APPLICABLE

In all territory served.

### NON-FAC PURCHASED POWER ADJUSTMENT RATE

### SECTION 1

### BILLINGS TO CUSTOMERS SERVED FROM NON-DEDICATED DELIVERY POINTS

Billings computed pursuant to rate schedules to which this section is applicable shall be adjusted based on the following formula where all references to costs and revenues will exclude amounts associated with customers served from Dedicated Delivery Points.

The non-FAC purchased power adjustment rate applicable to KWH sold in the current month under each rate to which this section applies shall be based upon the following formula:

$$PPA = \underline{W PPA - O + U}_{P(m) \times L} - PPA(b)$$

Where;

PPA = the non-FAC purchased power adjustment rate per KWH for the current month
W PPA = the non-FAC PPA adjustment amount charged by Kenergy's wholesale power supplier

on the power bill for the second month preceding the month in which PPA is applied.

P(m) = the KWH purchased in the second month preceding the month in which PPA is applied.

L = One minus the percent system energy losses equal to the rolling twelve month average not to exceed ten percent (10%).

O = any over recovery amount from the second preceding month.

U =any under recovery amount from the second preceding month.

PPA(b) = Base purchased power adjustment factor of \$.00000 per KWH.

C9/1/11

DATE OF ISSUE September 9, 2011 Month / Date / Year	PUBLIC SERVICE COMMISSION
DATE EFFECTIVE September 1, 2011  Month / Date / Year	JEFF R. DEROUEN EXECUTIVE DIRECTOR
ISSUED BY (Signature of Officer)  TITLE President and CEO	Bunt Kirtley
BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION IN CASE NO. 2011-00035 DATED September 6, 2011 "Subject to change and refund at the conclusion of Case No. 2011-00035."	EFFECTIVE 9/1/2011  PURSUANT TO 807 KAR 5:011 SECTION 9 (1)



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FORALL TERRITORY SERVED						
	Community, Town or City					
PSC NO2						
Original SHEET NO. 30						
CANCELLING PSC NO. 1						
SHEET NO						

### CLASSIFICATION OF SERVICE

Schedule 30 - Special Charges

In accordance with 807 KAR 5:006 Section 8, Kenergy will make the following special nonrecurring charges to recover customer-specific costs incurred, which would otherwise result in monetary loss to the utility or increased rates to other customers to whom no benefits accrue from the service provided or action taken. These special charges are calculated on the attached Sheets 30 Exhibit A and 30 Exhibit B and are designed to yield only enough revenue to pay the expenses incurred in rendering the service.

- (a) <u>Turn-on Charge \$30.00 (overtime \$90.00)</u> A turn-on charge will be assessed for a seasonal or temporary service.
- T I (b) Reconnect Charge \$30.00 (overtime \$90.00) A reconnect charge will be assessed to reconnect a service which has been terminated for nonpayment of bills or violation of Kenergy's rules or Kentucky Public Service Commission administrative regulations. This charge will also be assessed when a Kenergy representative makes a trip to the premises of a customer due to service interruption, and the problem is on the customer's part. Customer's qualifying for service reconnection under Section 15 of 807 KAR 5:006 will be exempt from reconnect charges.
- T I (c) Termination or Field Collection Charge \$30.00 (overtime \$90.00) This charge will be assessed when a Kenergy representative makes a trip to the premises of a customer for the purpose of terminating service. The charge will be assessed if a Kenergy representative actually terminates service or if, in the course of the trip, the customer pays the delinquent bill to avoid termination. The charge may also be made if Kenergy's representative agrees to delay termination based on the customer's agreement to pay the delinquent bill by a specific date. Kenergy may make a field collection charge only once in any billing period. Termination of service will occur during normal business hours unless circumstances dictate otherwise, i.e. safety issues, illegal reconnect or meter is inaccessible.
  - (d) Special Meter Reading Charge \$30.00 This charge may be assessed when a customer requests that a meter be re-read, and the second reading shows the original reading was correct. No charge shall be assessed if the original reading was incorrect. This charge may also be assessed when a customer who reads his own meter fails to read the meter for three (3) consecutive months, and it is necessary for a Kenergy representative to make a trip to read the meter.

DATE OF ISSUE	January 29, 2009 Month / Date / Year	PUBLIC SERVICE COMMISSION OF KENTUCKY
DATE EFFECTIVE	Month Date / Year	EFFECTIVE 2/1/2009
ISSUED BY	(Signature of Officer)	PURSUANT TO 807 KAR 5:011 SECTION 9 (1)
TITLE	President and CEO	By W Maeur
BY AUTHORITY OF ORD	ER OF THE PUBLIC SERVICE COMMISSION	Executive Director
IN CASE NO. 2008-0	0323 DATED January 29, 2009	



FOR ALL TERRITORY SERVED								
	Community, Town or City							
PSC NO.		2						
				_				
First R	First Revised SHEET NO. 30A							
CANCELI	CANCELLING PSC NO 2							
Orig	Original SHEET NO. 30A							

CLASSIFICATION OF SERVICE

Schedule 30 - Non-FAC Purchased Power Adjustment (PPA) Rider

### N SECTION 2

N

# BILLINGS TO CUSTOMERS SERVED FROM DEDICATED DELIVERY POINTS (NO LINE LOSSES TO KENERGY)

Billings computed pursuant to rate schedules or special contracts to which this section is applicable shall be increased or decreased during the month equal to the amount charged or credited to Kenergy by the wholesale power supplier for the customer's dedicated delivery point.

### **RATE APPLICATION**

Section 1 of this rider shall apply to rate schedules (1) Residential Single Phase & Three-Phase, (3) all Non-Residential Single Phase, (5) Three-Phase Demand (Non-Residential) Non-Dedicated Delivery Points (0-1000 KW), (7) Three-Phase Demand Non-Dedicated Delivery Points (1,001 KW & Over), (15) Private Outdoor Lighting, (16) Street Lighting Service. Section 2 of this rider shall apply to smelter sales pursuant to the Smelter Agreements and to rate schedules for service to customers when the wholesale rate paid by Kenergy for the load provided to the customer is either the Big Rivers Large Industrial Tariff or the Big Rivers Large Industrial Expansion Tariff.

C9/1/11

DATE OF ISSUE September 9, 2011  Month / Date / Year	KENTUCKY PUBLIC SERVICE COMMISSION
DATE EFFECTIVE September 1, 2011  Month //Date/ Xear	JEFF R. DERCUE:N EXECUTIVE DIRECTOR
ISSUED BY Short (Signature of Officer)	Brent Kirley
TITLE President & CEO	EFFECTIVE
BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION	9/1/2011
IN CASE NO. <u>2011-00035</u> DATED <u>September 6, 2011</u>	PURSUANT TO 807 KAR 5:011 SECTION 9 (1)
"Subject to change and refund at the conclusion of Case No. 2011-00035"	



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FOR ALL TERRITORY SERVED				
PSC NO.	Commu	nity, Town or City		
0	riginal	SHEET NO	30A	
CANCELI	LING PSC	NO. 1		
		SHEET NO		

### CLASSIFICATION OF SERVICE Schedule 30 – Special Charges

- (e) <u>Meter Test Charge \$45.00</u> This charge will be assessed if a customer requests the meter be tested and the test shows the meter is not more than two (2) percent fast. No charge shall be made if the test shows the meter is more than two (2) percent fast.
- (f) Returned Check Charge \$10.00 A returned check charge will be assessed if a check accepted for payment of a bill is not honored by the customer's financial institution.
- T Kenergy shall have the right to refuse to accept checks in payment of an account from any customer who has demonstrated poor credit risk by having two or more checks returned unpaid from a bank for any reason.
- T Kenergy shall not accept a check to pay for and redeem another check or accept a two-party check for cash or payment of an account.
  - When a customer has been mailed a notice of termination for non-payment and subsequently presents an insufficient check as payment, the original termination date will remain unchanged. The presentation of an insufficient funds check does not constitute payment of the account.
- T (g) <u>Late Payment Kenergy Charge</u> A 5% charge will be assessed if a customer fails to pay a bill for services within (20) days from the date the bill was rendered. The charge will be assessed only once on any bill for rendered services. Any payment received shall first be applied to the bill for service rendered. Additional charges shall not be assessed on unpaid charges.

C9/1/11

	· · · · · · · · · · · · · · · · · · ·	PUBLIC SERVICE COMMISSION
DATE OF ISSUE	January 29, 2009	OF KENTUCKY
	Month / Date / Year	EFFECTIVE
DATE EFFECTIVE	Februart 1. 2009	2/1/2009
DAIBEILECTIVE	Month / Pate / Year.	PURSUANT TO 807 KAR 5:011
TO STATE OF THE ST	and Park Out	SECTION 9 (1)
ISSUED BY	(Signature of Officer)	11100
	()	
TITLE	President and CEO	By W MARION
		Executive Director
BY AUTHORITY OF OR	DER OF THE PUBLIC SER VICE COMMISSION	
IN CASE NO. 2008-	-00323 DATED January 29, 2009	



FOR	ALL IE	RRITORY SERVED
·	Commu	nity, Town or City
PSC NO.		2
O	riginal	SHEET NO30 (Exh. A)
CANCEL	LING PSC	NO1
		SHEET NO

### **CLASSIFICATION OF SERVICE** Schedule 30 - Special Charges

Special Charges:

2007

Non-Worked Hours:	Hours	<u>Percent</u>
Total Hours	2,080	100.00%
Average Vacation	120	5.77%
Holidays	64	3.08%
R Sick Leave Days	32	1.54%
I Hours Worked	1,864	89.61%

R For every \$100 of labor paid, \$89.61 is paid for work and \$10.39 is paid for non-working hours. The allocation for Office and Service employees is as follows:

		Hourly Rate	Percent	Non-Working Hourly Amount
R	Meter Reader/Service	\$21.05	10.39%	\$2.19
R	Office/Clerical	\$20.47	10.39%	\$2.13

#### Other Costs Based on Regular Labor Worked: % of Regular Labor Worked

	200/				
Ι	Regular Wages	\$9,093,507	_		
R	Health, Life, Disability	\$2,001,973	-	22.02%	
R	Pension	\$1,199,903	-	13.20%	
R	Payroll Taxes	\$ 753,425	•	8.29%	
$\mathbf{R}$	Workers Comp.,	\$ 194,515	-	2.14%	
R				<u>45.65%</u>	

DATE OF ISSUE		January 2	9, 2009
		Month / Dat	e / Year
DATE EFFECTIV	TE	February	1, 2009
		Month /Da	e /Year
ISSUED BY	Anso	w/	Duck
-	7)	(Signature o	f Officer)
	1/		
TITLE	Pres	sident and Cl	BO
BY AUTHORITY	OF ORDER OF	THE PUBLIC	SERVICE COMMISSION
DI CASE NO	2008-00323	DATED	January 29, 2009
IN CASE NO	2000-00323		January 27, 2007

PUBLIC SERVICE COMMISSION OF KENTUCKY

**EFFECTIVE** 2/1/2009

PURSUANT TO 807 KAR 5:011 SECTION 9 (1)



FOR	FORALL TERRITORY SERVED				
Community, Town or City					
PSC NO2					
0	riginal	SHEET NO. 30 (Exh. B)			
CANCELLING PSC NO1					
		CUEDT NO			

### CLASSIFICATION OF SERVICE

### Schedule 30 - Special Charges

	Return Check Charge		Est. Hours	Per Hour	Amou	nt
	No. of Hours Worked	0.25				
I	Direct Labor Charge		0.25	\$20.47	\$ 5.	12
R	Non-Worked Overhead		0.25	\$ 2.13	\$ 0.	53
R	Other Cost Based on Reg. Labor Worked	\$20.47	0.25	45.65%	\$ 2.	34
	Bank Charge				\$ 3.	00
	Total Charges	,			Total \$10.	99 Use \$10.00

Turn-On,

### Turn-On, Reconnect, Termination, Special Meter Reading, Meter Test

				Reconnect,	Meter		Meter
			Per Hour	Termination	Reading	Overtime	Tests
	Meter Reader/Service: No. of Hours			0.5	0.5	2	1
I R R	Direct Labor Charge Non-Worked Overhead Other Cost Based on Reg. Labor Worked		\$21.05 \$ 2.19 45.65%	\$ 10.53 \$ 1.10 \$ 4.80	\$ 10.53 \$ 1.10 \$ 4.80	\$63.1 <sup>'51</sup> N/A \$ 6.46 <sup>2</sup>	\$21.05 \$ 2.19 \$9.61
I I	Mileage	10 20	Per Mile \$ 0.585 \$ 0.585	\$ 5.85	\$ 5.85	\$ 11.70	\$ 5.85
R	Office Clerical: No. of Hours			0.25	0.25	0.25	0.25
R R R	Direct Labor Charge Non-Worked Overhead Other Cost Based on Reg. Labor Worked		\$20.47 \$ 2.13 45.65%	\$ 5.12 \$ 0.53 \$ 2.34	\$ 5.12 \$ 0.53 \$ 2.34	\$ 5.12 \$ 0.53 \$ 2.34	\$ 5.12 \$ 0.53 \$ 2.34
	Total			\$30.27	\$30.27	\$89.30	<u>\$ 46.69</u>
	Charge			\$30.00	\$30.00	\$90.00	<u>\$ 45.00</u>

I 1	2	hrs.	X	\$21	.05	X	1.5
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		_
DATE OF ISSUE	January 29, 2009 Month / Date / Year	
DATE EFFECTIVE	February 1, 2009	-
ISSUED BY R	Mond Buck	_
	(Signature of Officer)	
TITLE	President and CEO	_

BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION IN CASE NO. 2008-00323 DATED January 29, 2009

By Executive Director

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE
2/1/2009
PURSUANT TO 807 KAR 5:011
SECTION 9 (1)

<sup>&</sup>lt;sup>2</sup> 2 hrs. x \$21.05 x 15.34% (13.20% + 2.14%)



	Community, Town or City
PSC NO Second 1	Revised SHEET NO. 31
CANCELLI	ING PSC NO. 2
First Re	evised SHEET NO. 31
CLASSIFICATION OF SERVICE	E

### **FUTURE USE**

09/1/11

DATE OF ISSUE	September 9, 2011 Month / Date / Year	KENTUCKY PUBLIC SERVICE COMMISSION
DATE EFFECTIVE	September 1, 2011  Month//Date/Year	JEFF R. DEROUEN EXECUTIVE DIRECTOR
ISSUED BY	Gignature of Officer)	Bunt Kirtley
TITLE	President & CEO	EFFECTIVE
BY AUTHORITY OF ORD	ER OF THE PUBLIC SERVICE COMMISSION	9/1/2011
IN CASE NO. 2011-00	035 DATED <u>September 6, 2011</u>	PURSUANT TO 807 KAR 5:011 SECTION 9 (1)
"Subject to change and refu	nd at the conclusion of Case No. 2011-00035."	



FOR	ALL TER	<u>RITORY SERVE</u>	D
	Communi	ty, Town or City	
PSC NO.		2	
First R	evised	_SHEET NO	31
CANCELI	LING PSC N	NO2	
0.		CTTTTTT 1.0	0.1
Orig	inal	_SHEET NO	31

### **CLASSIFICATION OF SERVICE**

Schedule 31 - Smelter Customers Served Under Special Contracts - Class A

The Kenergy Corp. Smelter Tariffs for service to (i) Alcan Primary Products Corporation, shall consist of the Retail Electric Service Agreement, dated as of July 1, 2009 between Kenergy Corp. and Alcan Primary Products Corporation and (ii) Century Aluminum of Kentucky General Partnership shall consist of the Retail Electric Service Agreement, dated as of July 1, 2009, between Kenergy Corp. and Century Aluminum of Kentucky General Partnership. Such agreements are hereby incorporated by reference as though fully set out herein. Alcan Primary Products Corporation and Century Aluminum of Kentucky General Partnership shall each respectively be obligated to pay in accordance with the rates, charges and other terms and conditions set forth in said agreements, including the applicable retail fee.

C9/1/11

D. 1 OF YOUT	X-1-21 20	000	PUBLIC SERVICE COMMISSION
DATE OF ISSUE	July 31, 20 Month / Date		- OF KENTUCKY
	Wondi / Date	:/ Iea	EFFECTIVE
DATE EFFECTIVE	July 17, 20	909	7/17/2009
	Month/ Date	Year	PURSUANT TO 807 KAR 5:011
ISSUED BY	and and I	louck	SECTION 9 (1)
100000 11 1	/ (Signature of	Officer)	
TITLE	President and CE	.0	By W Maeur
			Executive Director
BY AUTHORITY OF OR	DER OF THE PUBLIC	SERVICE COMMISSION	Fill - Executive Director
DI CACE NO 2009	00000 DATED	December 12 2008	



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FOR	ALL TER	RITORY SERVE	D
	Communit	y, Town or City	
PSC NO.		2	
Second	1 Revised	SHEET NO	32
CANCELL	ING PSC N	IO2	
Orig	inal	_SHEET NO	30

CLASSIFICATION OF SERVICE

Schedule 32 - Special Charges

In accordance with 807 KAR 5:006 Section 8, Kenergy will make the following special nonrecurring charges to recover customer-specific costs incurred, which would otherwise result in monetary loss to the utility or increased rates to other customers to whom no benefits accrue from the service provided or action taken. These special charges are calculated on the attached Sheets 30 Exhibit A and 30 Exhibit B and are designed to yield only enough revenue to pay the expenses incurred in rendering the service.

- (a) <u>Turn-on Charge \$32.00 (overtime \$95.00)</u> A turn-on charge will be assessed for a seasonal or temporary service.
- I (b) Reconnect Charge \$32.00 (overtime \$95.00) A reconnect charge will be assessed to reconnect a service which has been terminated for nonpayment of bills or violation of Kenergy's rules or Kentucky Public Service Commission administrative regulations. This charge will also be assessed when a Kenergy representative makes a trip to the premises of a customer due to service interruption, and the problem is on the customer's part. Customer's qualifying for service reconnection under Section 15 of 807 KAR 5:006 will be exempt from reconnect charges.
- I (c) <u>Termination or Field Collection Charge \$32.00 (overtime \$95.00)</u> This charge will be assessed when a Kenergy representative makes a trip to the premises of a customer for the purpose of terminating service. The charge will be assessed if a Kenergy representative actually terminates service or if, in the course of the trip, the customer pays the delinquent bill to avoid termination. The charge may also be made if Kenergy's representative agrees to delay termination based on the customer's agreement to pay the delinquent bill by a specific date. Kenergy may make a field collection charge only once in any billing period. Termination of service will occur during normal business hours unless circumstances dictate otherwise, i.e. safety issues, illegal reconnect or meter is inaccessible.
- I (d) Special Meter Reading Charge \$32.00 This charge may be assessed when a customer requests that a meter be re-read, and the second reading shows the original reading was correct. No charge shall be assessed if the original reading was incorrect. This charge may also be assessed
- when a customer who reads his own meter fails to read the meter for six (6) consecutive months, and it is necessary for a Kenergy representative to make a trip to read the meter.

DATE OF ISSUE	September 9, 2011 Month / Date / Year	KENTUCKY PUBLIC SERVICE COMMISSION
DATE EFFECTIVE	September 1, 2011  / Month // Date // Year	JEFF R. DEROUEN EXECUTIVE DIRECTOR
ISSUED BY	(Signature of Officer)	Bunt Kirtley
RY AUTHORITY OF ORDI	President and CEO  ER OF THE PUBLIC SERVICE COMMISSION	EFFECTIVE OLA 1204.4
	035 DATED <u>September 6, 2011</u>	9/1/2011 PURSUANT TO 807 KAR 5:011 SECTION 9 (1)
"Cubicat to change and refun	d at the conclusion of Case No. 2011-00035."	



FOR	ALL TER	RRITORY SERVE	.D
	Commun	ity, Town or City	
PSC NO.		2	
Secon		_SHEET NO	32
CANCELI	LING PSC	NO2	
First	Revised	SHEET NO.	32

### CLASSIFICATION OF SERVICE

Schedule 32 – Large Industrial Customers Served Under Special Contract (Dedicated Delivery Points) – (Class B)

#### APPLICABLE

In all territory served.

### AVAILABILITY OF SERVICE

To existing customers, Aleris and Kimberly Clark, and new customers executing special contracts approved by the Kentucky Public Service Commission.

#### RATE:

Customer Charge......\$1,028 per Month

Plus Demand Charge of:

per KW of Billing Demand in Month.....\$10.15

Plus Energy Charge of:

### ADJUSTMENT CLAUSES:

The bill amount computed at the charges specified above shall be increased or decreased in accordance with the

following: Renewable Resource Energy Service Rider

Sheets No. 23 - 23D Sheets No. 24 - 24A

Fuel Adjustment Rider Environmental Surcharge Rider

Sheets No. 25 - 25A Sheets No. 26 - 26A

Unwind Surcredit Adjustment Rider Rebate Adjustment Rider

Sheets No. 27 - 27A

Member Rate Stability Mechanism Rider Price Curtailable Service Rider

Sheets No. 28 - 28A Sheets No. 42 - 42C

C9/1/11

KENTUCKY

### **AGREEMENT**

An "agreement for purchase of power" shall be signed by any new customer prior to service under the rate. Should the provisions of the expansion rate contained on Sheets No. 41-41G apply, additional language incorporating those provisions will be added to the agreement.

### TAXES AND FEES

School Taxes added if applicable.

Kentucky Sales Taxes added if applicable.

#### FRANCHISE CHARGE

The rate herein provided shall include, where applicable, an additional charge for local government franchise payment determined in accordance with the Franchise Billing Plan as set forth on Sheet No. 105.

DATE OF ISSUE June 6, 2011  Month / Date / Year  DATE EFFECTIVE June 1, 2011  Month / Date/ Year	JEFF R. DEROUEN
	EXECUTIVE DIRECTOR
month of the	TARIFF BRANCH
ISSUED BY (Signature of Officer)	Bunt Kirtley
TITLE President and CEO	EFFECTIVE
BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION IN CASE NO. 2010-00513 DATED May 31, 2011	6/1/2011 PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

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FUR	ALL IE	<u>KRITUKY SEKVE</u>	<u>.</u>	
PSC NO.	Commu	nity, Town or City 2		
		SHEET NO.	32	_
		NO2		
Orio		SHEET NO	32	

### CLASSIFICATION OF SERVICE

Schedule 32 - Large Industrial Customers Served Under Special Contract (Dedicated Delivery Points) - (Class B)

### APPLICABLE

In all territory served.

### AVAILABILITY OF SERVICE

To existing customers, Aleris and Kimberly Clark, and new customers executing special contracts approved by the Kentucky Public Service Commission.

#### RATE:

Customer Charge.....\$1,028 per Month

Plus Demand Charge of:

per KW of Billing Demand in Month.....\$10.15

Plus Energy Charge of:

per KWH......\$0.013881

#### ADJUSTMENT CLAUSES:

The bill amount computed at the charges specified above shall be increased or decreased in accordance with the

Renewable Resource Energy Service Rider following:

Sheets No. 23 - 23D Sheets No. 24 - 24A

Fuel Adjustment Rider

Sheets No. 25 - 25A

Environmental Surcharge Rider Unwind Surcredit Adjustment Rider

Sheets No. 26 - 26A Sheets No. 27 - 27A

Rebate Adjustment Rider

Sheets No. 28 - 28A

Member Rate Stability Mechanism Rider Price Curtailable Service Rider

Sheets No. 42 - 42C

### AGREEMENT

An "agreement for purchase of power" shall be signed by any new customer prior to service under the rate. Should the provisions of the expansion rate contained on Sheets No. 41 - 41G apply, additional language incorporating those provisions will be added to the agreement.

### TAXES AND FEES

School Taxes added if applicable.

Kentucky Sales Taxes added if applicable.

#### FRANCHISE CHARGE

IN CASE NO. \_\_\_\_\_ 2008-00009

The rate herein provided shall include, where applicable, an additional charge for local government determined in accordance with the Franchise Rilling Pla

DATED December 12, 2008

rancinse payment	determined in accordance with the Franchise Diffing	grian as set forth on sheet No. 103.
		PUBLIC SERVICE COMMISSION
DATE OF ISSUE	July 31, 2009 Month / Date / Year	OF KENTUCKY EFFECTIVE 7/17/2009
DATE EFFECTIVE_	July 17, 2009  Month / Date / Yelar  Cry Circle	PURSUANT TO 807 KAR 5:011 SECTION 9 (1)
TITLE	(Signature of Officer) President and CEO	By By Executive Director
DV ATTICOPITY OF	CONDED OF THE PURITY SERVICE COMMISSION	



FOR ALL TERRITORY SERVED				
Community, Town or City				
PSC NO.	2			
Second Revise	d SHEET NO.	32A		
CANCELLING PSC NO. 2				
Original	SHEET NO	30A		

T CLASSIFICATION OF SERVICE
Schedule 32 – Special Charges

- I (e) Meter Test Charge \$50.00 This charge will be assessed if a customer requests the meter be tested and the test shows the meter is not more than two (2) percent fast. No charge shall be made if the test shows the meter is more than two (2) percent fast.
- I (f) Returned Check Charge \$12.00 A returned check charge will be assessed if a check accepted for payment of a bill is not honored by the customer's financial institution.

Kenergy shall have the right to refuse to accept checks in payment of an account from any customer who has demonstrated poor credit risk by having two or more checks returned unpaid from a bank for any reason.

Kenergy shall not accept a check to pay for and redeem another check or accept a two-party check for cash or payment of an account.

When a customer has been mailed a notice of termination for non-payment and subsequently presents an insufficient check as payment, the original termination date will remain unchanged. The presentation of an insufficient funds check does not constitute payment of the account.

(g) <u>Late Payment Kenergy Charge</u> – A 5% charge will be assessed if a customer fails to pay a bill for services within (20) days from the date the bill was rendered. The charge will be assessed only once on any bill for rendered services. Any payment received shall first be applied to the bill for service rendered. Additional charges shall not be assessed on unpaid charges.

09/1/11

DATE OF ISSUE	September 9, 2011 Month / Date / Year	KENTUCKY PUBLIC SERVICE COMMISSION
DATE EFFECTIVE	September 1, 2011  Month / Date / Year	JEFF R. DEROUEN EXECUTIVE DIRECTOR
ISSUED BY	(Signature of Officer)	Bunt Kulley
TITLE	President and CEO	EFFECTIVE
BY AUTHORITY OF OR	DER OF THE PUBLIC SERVICE COMMISSION	9/1/2011
IN CASE NO. 2011-	00035 DATED <u>September 6, 2011</u>	PURSUANT TO 807 KAR 5:011 SECTION 9 (1)
"Subject to change and ref	and at the conclusion of Case No. 2011-00035."	



	FOR ALL TERRITORY SERVED			
		Commun	ity, Town or City	
	PSC NO.		2	
	Secon	d Revised	SHEET NO	32A
CANCELLING PSC NO. 2				
	Direct D		CITETY NO	22 4

Henderson, Kentucky	(	CANCELLING PSC NO. 2		
	· -	First Revised	SHEET NO	32A
	CLASSIFICATION OF	SERVICE		
	Large Industrial Customers			
(Dedica	ted Delivery Points) - Class	B With Self-Gener	ation	
APPLICABLE In all territory served.				
AVAILABILITY OF SERVICE To existing customer, Domtar, Public Service Commission.		special contracts a	pproved by the K	Centucky
RATE:		,		
Customer Charge Plus:		\$1	,028 per Month	
Demand Charge of: per KW of Firm Plus:	n Billing Demand in Month	\$1	0.15	
Energy Charge of: per KWH Sold	by Kenergy to Domtar	\$	0.024093	
	ackup and replacement power aper KWH Consumed At Site.	are billed per contra	act, which includ	es a
ADJUSTMENT CLAUSES: The bill amount computed at the	he charges specified above sha	all be increased or d	lecreased in acco	rdance

The bill amount computed at the charges specified above shall be increased or decreased in accordance with the following:

Renewable Resource Energy Service Rider	Sneets No. 23 - 23D	
Fuel Adjustment Rider	Sheets No. 24 - 24A	
Environmental Surcharge Rider	Sheets No. 25 - 25A	
Unwind Surcredit Adjustment Rider	Sheets No. 26 - 26A	4.0
Rebate Adjustment Rider	Sheets No. 27 - 27A	calili
Member Rate Stability Mechanism Rider	Sheets No. 28 - 28A	(19/11)
Price Curtailable Service Rider	Sheets No. 42 - 42C	

DATE OF ISSUE	June 6, 2011	KENTUCKY PUBLIC SERVICE COMMISSION
DATE EFFECTIVE	Month / Date / Year  June 1, 2011	JEFF R. DEROUEN EXECUTIVE DIRECTOR
ISSUED BY	Month / Date/ Sear  (Signature of Officer)	Bunt Kirlley
TITLE	President and CEO	EFFECTIVE
	DER OF THE PUBLIC SERVICE COMMISSION 00513 DATED May 31, 2011	6/1/2011 PURSUANT TO 807 KAR 5:011 SECTION 9 (1)



	FOR	ALL TERRITORY SERVED			
Community, Town or City				1	
PSC NO. 2			•		
	First Re	evised	_SHEET NO	32A	
	CANCELL	DIC DCC N			
	CANCELI	LING PSC N	O. <u>2</u>		
	Origin	nal	SHEET NO	22 A	

### **CLASSIFICATION OF SERVICE**

Schedule 32 - Large Industrial Customers Served Under Special Contract (Dedicated Delivery Points) - Class B With Self-Generation

### APPLICABLE

In all territory served.

### AVAILABILITY OF SERVICE

To existing customer, Domtar, and new customers executing special contracts approved by the Kentucky Public Service Commission.

### RATE:

N

T

Customer Charge	\$1,028 per Month
Plus:	-
Demand Charge of:	
per KW of Firm Billing Demand in Month	\$10.15
Plus:	
Energy Charge of:	
per KWH Sold by Kenergy to Domtar. \$0	.013881

NOTE: Charges for backup and replacement power are billed per contract, which includes a \$0.000166 retail adder per KWH Consumed At Site.

### ADJUSTMENT CLAUSES:

The bill amount computed at the charges specified above shall be increased or decreased in accordance with the following:

Kenewable Resource Energy Service Rider	SHEETS INO. 25 - 25D
Fuel Adjustment Rider	Sheets No. 24 - 24A
Environmental Surcharge Rider	Sheets No. 25 - 25A
Unwind Surcredit Adjustment Rider	Sheets No. 26 - 26A
Rebate Adjustment Rider	Sheets No. 27 - 27A
Member Rate Stability Mechanism Rider	Sheets No. 28 - 28A
Price Curtailable Service Rider	Sheets No. 42 - 42C



DATE OF ISSUI	3	July 31, 2	2009
		Month / Da	te / Year
DATE EFFECTI	VE	July 17, 2	2009
		Month / Da	
ISSUED BY	Sant	and	1 brick
	1	(Signature	of Officer)
		/	
TITLE	Pre	sident and C	EO
BY AUTHORIT	Y OF ORDER OF	THE PUBLIC	SERVICE COMMISSION
INI CASE NO	2008-00009	DATED	December 12, 2008

PUBLIC SERVICE COMMISSION OF KENTUCKY **EFFECTIVE** 7/17/2009 PURSUANT TO 807 KAR 5:011

SECTION 9 (1)



FOR ALL TERRITORY SERVED			
PSC NO. Community, Town or City			ty
First R	evised	SHEET NO	32B
CANCEL	LING PS	C NO2	
Ori	oinal	SHEET NO	32B

### CLASSIFICATION OF SERVICE

Schedule 32 – Large Industrial Customers Served Under Special Contract (Dedicated Delivery Points) – Class B With Self-Generation

### T AGREEMENT

An "agreement for purchase of power" shall be signed by any new customer prior to service under the rate. Should the provisions of the expansion rate contained on Sheets No. 41 - 41G apply, additional language incorporating those provisions will be added to the agreement.

### TAXES AND FEES

School Taxes added if applicable. Kentucky Sales Taxes added if applicable.

### FRANCHISE CHARGE

The rate herein provided shall include, where applicable, an additional charge for local government franchise payment determined in accordance with the Franchise Billing Plan as set forth on Sheet No. 105.

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			DUBLIC OFF COMMODIAN
DATE OF ISSUE	July 31, 2009 Month / Date / Yea	ī	PUBLIC SER\/ICE COMMISSION OF KENTUCKY EFFECTIVE
DATE EFFECTIVE	July 17, 2009		7/17/2009
<u> </u>	Month Date Yea	mich	PURSUANT TO 807 KAR 5:011 SECTION 9 (1)
ISSUED BY	(Signature of Office	er)	NUCO
TITLE	President and CEO		By Ill Maeur
			Executive Director
BY AUTHORITY OF ORI	DER OF THE PUBLIC SERV	TICE COMMISSION	
IN CASE NO. 2008-	00009 DATED D	ecember 12, 2008	



FOR	ALL TERRITORY SERVED			
	Communi	ty, Town or City		
PSC NO.		. 2		
0	riginal	_SHEET NO.	32 (Exh. A)	
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	iginal	CHEETNO	30 (Evh A)	

	. CLASSIFICATION OF SERVICE	
Т	Schedule 32 – Special Charges	

Special Charges:

Non-Worked Hours:	Hours	Percent
Total Hours	2,080	100.00%
Average Vacation	120	5.77%
Holidays	64	3.08%
Sick Leave Days	32	1.54%
Hours Worked	1,864	89.61%

For every \$100 of labor paid, \$89.61 is paid for work and \$10.39 is paid for non-working hours. The allocation for Office and Service employees is as follows:

		Hourly Rate	Percent	Non-Working Hourly Amount
I	Meter Reader/Service	\$22.11	10.39%	\$2.30
I	Office/Clerical	\$21.37	10.39%	\$2.22

### Other Costs Based on Regular Labor Worked: % of Regular Labor Worked

### Test Yr. Ending June 30, 2010

Ι	Regular Wages	\$9,515,251	-	
I	Health, Life, Disability	\$2,414,683		25.38%
I	Pension	\$1,705,396	-	17.92%
I	Payroll Taxes	\$ 795,180	-	8.36%
I	Workers Comp.,	\$ 281,216	-	2.96%
I	• •			54.62%

09/1/11

		KENTUCKY
DATE OF ISSUE	September 9, 2011	PUBLIC SERVICE COMMISSION
DATE EFFECTIVE	Month / Date / Year September II, 2011	JEFF R. DEROUEN EXECUTIVE DIRECTOR
Diliberia	Month / Date / Year	TARIFF BRANCH
ISSUED BY	(Signature of Officer)	Bunt Kirtley
TITLE	President and CEO	EFFECTIVE
BY AUTHORITY OF ORI	DER OF THE PUBLIC SERVICE COMMISSION	9/1/2011 PURSUANT TO 807 KAR 5:011 SECTION 9 (1)
IN CASE NO	00035 DATED September 6, 2011	TONODANT TO SOFTWARE SOTT SECTION 5 (1)
"Subject to change and refu	and at the conclusion of Case No. 2011-00035."	L



FOR	ALL TE	<u>RRITORY SERV</u>	/ED
		ity, Town or City	
PSC NO.		2	
0	riginal_	SHEET NO.	32 (Exh. B)
CANCEL	LING PSC	NO2	
0	riginal	SHEET NO.	32 (Exh. B)

**CLASSIFICATION OF SERVICE** 

Schedule 32 - Special Charges

Return Check Charge Est. Hours P	er Hour	Amount
No. of Hours Worked 0.25		
I Direct Labor Charge 0.25	\$21.37	\$ 5.34
I Non-Worked Overhead 0.25	\$ 2.22	\$ 0.56
I Other Cost Based on Reg. Labor Worked \$21.37 0.25	54.62%	\$ 2.92
Bank Charge		<u>\$ 3.00</u>
I Total Charges	Total	\$11.82 Use \$12.00

Turn-On,

### Turn-On, Reconnect, Termination, Special Meter Reading, Meter Test

		Per Hour	Reconnect, Termination	Meter Reading	Overtime	Meter Tests
Meter Reader/Service: No. of Hours			0.5	0.5	2	1
Direct Labor Charge Non-Worked Overhead Other Cost Based on Reg. Labor Worked		\$22.11 \$ 2.30 54.62%	\$ 11.06 \$ 1.15 \$ 6.04	\$ 11.06 \$ 1.15 \$ 6.04	\$66.33 <sup>1</sup> N/A \$ 9.23 <sup>2</sup>	\$22.11 \$ 2.30 \$12.07
Mileage	10 20	Per Mile \$ 0.51 \$ 0.51	\$ 5.10	\$ 5.10	\$10.20	\$ 5.10
Office Clerical: No. of Hours			0.25	0.25	0.25	0.25
Direct Labor Charge Non-Worked Overhead Other Cost Based on Reg. Labor Worked		\$21.37 \$ 2.22 54.62%	\$ 5.34 \$ 0.56 \$ 2.92	\$ 5.34 \$ 0.56 \$ 2.92	\$ 5.34 \$ 0.56 \$ 2.92	\$ 5.34 \$ 0.56 \$ 2.92
Total			\$32.17	\$32.17	\$94.58	\$ 50.40
Charge			\$32.00	\$32.00	\$95.00	\$ 50.00

<sup>1</sup> 2 hrs. x \$22.11 x 1.5

KENTUCKY PUBLIC SERVICE COMMISSION

DATE OF ISSUE	September 9, 2011
DATE OF ISSUE	Month / Date / Year
DATE EFFECTIVE	September 1, 2011
ISSUED BY	Month Date Year -
-	(Signature of Officer)
TITLE	President and CEO

IN CASE NO. 2011-00035 DATED September 6, 2011

JEFF R. DEROUEN EXECUTIVE DIRECTOR

9/1/2011

PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

<sup>&</sup>lt;sup>2</sup> 2 hrs. x \$22.11 x 20.88% (17.92% + 2.96%)

<sup>&</sup>quot;Subject to change and refund at the conclusion of Case No. 2011-00035."



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FORALL TERRITORY SERVED								
Community, Town or City								
PSC NO2								
First R	SHEET NO	33						
CANCELI								
First R	evised	SHEET NO	31					

# CLASSIFICATION OF SERVICE

Schedule 33 - Smelter Customers Served Under Special Contracts - Class A

The Kenergy Corp. Smelter Tariffs for service to (i) Alcan Primary Products Corporation, shall consist of the Retail Electric Service Agreement, dated as of July 1, 2009 between Kenergy Corp. and Alcan Primary Products Corporation and (ii) Century Aluminum of Kentucky General Partnership shall consist of the Retail Electric Service Agreement, dated as of July 1, 2009, between Kenergy Corp. and Century Aluminum of Kentucky General Partnership. Such agreements are hereby incorporated by reference as though fully set out herein. Alcan Primary Products Corporation and Century Aluminum of Kentucky General Partnership shall each respectively be obligated to pay in accordance with the rates, charges and other terms and conditions set forth in said agreements, including the applicable retail fee.

C9/1/11

DATE OF ISSUE September 9, 2011  Month / Date / Year	KENTUCKY PUBLIC SERVICE COMMISSION
DATE EFFECTIVE September 1, 2011  Month / Date/ Year	JEFF R. DEROUEN EXECUTIVE DIRECTOR
ISSUED BY Signature of Officer,  TITLE President and CEO	Bunt Kulley
BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION IN CASE NO. 2011-00035 DATED September 6, 2011 "Subject to change and refund at the conclusion of Case No. 2011-00035."	EFFECTIVE 9/1/2011  PURSUANT TO 807 KAR 5:011 SECTION 9 (1)



FOR	ALL TE	<u>RRITORY SERVE</u>	D
	Commun	nity, Town or City	
PSC NO.		2	
First	Revised	SHEET NO	33
CANCEL	LING PSC	NO2	
O	rioinal	SHEET NO	33

# **CLASSIFICATION OF SERVICE**

Schedule 33 – Large Industrial Customers Served Under Special Contract (Dedicated Delivery Points) - (Class C)

### **APPLICABLE**

In all territory served.

### AVAILABILITY OF SERVICE

This rate shall apply to existing large customers where service is provided through a dedicated delivery point connected to the transmission system of Big Rivers or other accessible system classified as Class C customers, or new customers executing special contracts approved by the Kentucky Public Service Commission.

### TYPE OF SERVICE

The electric service furnished under this schedule will be three-phase sixty cycle, alternating current at available nominal voltage.

### RATE

Customer Charge per Delivery Point

\$100.00 per Month

Plus:

Demand Charge per KW of Billing Demand in Month

\$ 10.15

Plus:

I

**Energy Charges:** 

Per KWH

\$0.026927

09/1/11

**Facilities Charge** 

1.30%

(times assigned dollars of Kenergy investment for facilities per month-see Sheet No.33B)

### DETERMINATION OF BILLING DEMAND

The Billing Demand in kilowatts shall be the higher of: a) The customer's maximum integrated thirty-minute demand at such delivery point during each billing month, determined by meters which record at the end of each thirty-minute period the integrated kilowatt demand during the preceding thirty minutes; or b) the Contract Demand.

### POWER FACTOR ADJUSTMENT

The customer agrees to maintain a power factor as nearly as practical to unity. Kenergy will permit the use of apparatus that shall result, during normal operation, in a power factor not lower than 90%. At Kenergy's option, in lieu of the customers providing the above corrective equipment when power factor is less than 90%, Kenergy may adjust the maximum measured demand for billing purposes in accordance with the following formula:

DATE OF ISSUE	June 6, 2011	PUBLIC SERVICE COMMISSION
DATE EFFECTIVE	Month / Date / Year June 1, 2011	JEFF R. DEROUEN EXECUTIVE DIRECTOR
ISSUED BY	Mouth / Date / Year  Mouth (Signature of Officer)	Bunt Kirtley
TITLE	President and CEO	EFFECTIVE *
	RDER OF THE PUBLIC SERVICE COMMISSION  -00513 DATED May 31, 2011	6/1/2011 PURSUANT TO 807 KAR 5:011 SECTION 9 (1)



FOR ALL TERRITORY SERVED								
	Commun	nity, Town or City						
PSC NO2								
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0	riginal	SHEET NO	33					
	_							
CANCELI	LING PSC	NO1						
				_				
		CHEET NO						

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# CLASSIFICATION OF SERVICE

Schedule 33 - Large Industrial Customers Served Under Special Contract (Dedicated Delivery Points) - (Class C)

APPLICABLE N

In all territory served.

AVAILABILITY OF SERVICE

This rate shall apply to existing large customers where service is provided through a dedicated delivery point T connected to the transmission system of Big Rivers or other accessible system classified as Class C customers, or new customers executing special contracts approved by the Kentucky Public Service Commission.

TYPE OF SERVICE

The electric service furnished under this schedule will be three-phase sixty cycle, alternating current at available nominal voltage.

RATE

T

T

Customer Charge per Delivery Point

\$100.00 per Month

Demand Charge per KW of Billing Demand in Month \$ 10.15

**Energy Charges:** 

Per KWH

\$0.016715

CANCELLED JUN 0 1 2011 KENTUCKY PUBLIC

SERVICE COMMISSION

R **Facilities Charge**  1.30%

(times assigned dollars of Kenergy investment for facilities per month-see Sheet No.33B)

DETERMINATION OF BILLING DEMAND

The Billing Demand in kilowatts shall be the higher of: a) The customer's maximum integrated thirty-minute demand at such delivery point during each billing month, determined by meters which record at the end of each thirty-minute period the integrated kilowatt demand during the preceding thirty minutes; or b) the Contract Demand.

POWER FACTOR ADJUSTMENT

The customer agrees to maintain a power factor as nearly as practical to unity. Kenergy will permit the use of apparatus that shall result, during normal operation, in a power factor not lower than 90%. At Kenergy's option, in lieu of the customers providing the above corrective equipment when power factor is less than 90%, Kenergy may adjust the maximum measured demand for billing purposes in accordance with the following formula:

DATE OF ISSUE	January 29, 2009
	Month / Date / Year
DATE EFFECTIVE	February, 1, 2009
	Month / Date / Year
ISSUED BYR	ndow louch
	(Signature of Officer)
	V
TITLE	President and CEO
BY AUTHORITY OF ORD	ER OF THE PUBLIC SERVICE COMMISSION
IN CASE NO 2008-0	0323 DATED January 29, 2009

PUBLIC SERVICE COMMISSION OF KENTIJCKY **EFFECTIVE** 

2/1/2009 **PURSUANT TO 807 KAR 5:011** SECTION 9 (1)

F	OR	ALL TERRITORY SERVED							
	Community, Town or City								
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_	First R	33A							
C	ANCELI	LING PSC	NO2						
	Orio	oinal	SHEET NO	33 A					

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# CLASSIFICATION OF SERVICE

Schedule 33 – Large Industrial Customers Served Under Special Contract (Dedicated Delivery Points) - (Class C)

# Max. Measured KW x 90%

Power Factor (%)

The power factor shall be measured at time of maximum load.

### METERING

Electrical usage will be metered at the transmission voltage supplied or at the customer's secondary voltage with a 1.% adder to the metered KWH to account for transformer losses, as determined by Kenergy.

# ADJUSTMENT CLAUSES

The bill amount computed at the charges specified above shall be increased or decreased in accordance with the following:

Renewable Resource Energy Service Rider	Sheets No. 23 - 23D
Fuel Adjustment Rider	Sheets No. 24 - 24A
Environmental Surcharge Rider	Sheets No. 25 - 25A
Unwind Surcredit Adjustment Rider	Sheets No. 26 - 26A
Rebate Adjustment Rider	Sheets No. 27 - 27A
Member Rate Stability Mechanism Rider	Sheets No. 28 - 28A
Price Curtailable Service Rider	Sheets No. 42 - 42C

### AGREEMENT

An "agreement for purchase of power" shall be signed by any new customer prior to service under the rate. Should the provisions of the expansion rate contained on Sheets No. 41-41G apply, additional language incorporating those provisions will be added to the agreement.

### TAXES AND FEES

School Taxes added if applicable.

Kentucky Sales Taxes added if applicable.

2008-00009

### FRANCHISE CHARGE

The rate herein provided shall include, where applicable, an additional charge for local government franchise payment determined in accordance with the Franchise Billing Plan as set forth on Sheet No. 105

### TERMS OF PAYMENT

The above rates are net, the gross rate being five percent (5%) greater. In the event the current monthly bill is not paid within twenty (20) days from the date the bill was rendered, the gross rate will apply.

		PUBLIC SERVICE COMMISSION
DATE OF ISSUE	July 31, 2009 Month / Date / Year	OF KENTUCKY EFFECTIVE 7/17/2009
DATE EFFECTIVE	July 17, 2009 Month / Date / Year	PURSUANT TO 807 KAR 5:011 SECTION 9 (1)
ISSUED BY	(Signature of Officer)	By W DRacier
TITLE	President and CEO	By Executive Director
BY AUTHORITY OF ORD	ER OF THE PUBLIC SERVICE COMMISSION	

DATED December 12, 2008

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N

FOR ALL TERRITORY SERVED							
Community, Town or City							
PSC NO.	PSC NO2						
C	riginal	SHEET NO	33B				
CANCELLING PSC NO1							

SHEET NO.

CT	A	CCI	171	CA	T	TO	N	OF	SEF	771	CE
	A	201		$\mathcal{L}P$	11	w	1.	UF	OLI	VI	C.E

Schedule 33 - Large Industrial Customers Served Under Special Contract (Dedicated Delivery Points) - (Class C)

DETERMINATION OF FACILITIES CHARGE RATE Line Total No. Distribution O&M Expense (Sub, Primary, Transf. & Sec.) \$ 10,454,420 1 \$197,881,862 Distribution Plant @ Year End (Sub, Primary, Transf. & Sec.) ÷ 2 5.28% 3 Dist. Exp. Cost Factor (Line1/Line2) <u>4</u> 5 Test Year A&G Acct. Expense \$ 2,675,680 6 Test Year O&M Expense Excluding A&G \$ 15,494,284 17.27% 7 Line 5/Line 6 0.0528 Dist. Expense Carrying Cost Factor (Line 3) 8 A&G Cost Factor (Line 7 x Line 8) 0.91% 9 10 Distribution Plant Depreciation Rate 3.55% 11 6.36% 12 Cost of Capital 7.72% **Amortization Factor** 13 14 General Plant Factor: \$ 20,846,828 General Plant @ Year End 15 16 10.70% General Plant Depreciation Rate 17 0.00% Not Used 18 7.72% **Amortization Factor** 19 18.42% General Plant Fixed Charge Rate (Line 17 + 19) 20 21 \$ 3,839,986 General Plant Fixed Charges 22 \$223,696,522 23 **Total Utility Plant** Percent of TUP - General Plant Factor (Line 22/23) 1.72% 24 25 SUMMARY: 5.28% 26 O&M Factor (Line 3) 0.91% A&G Factor (Line 9) 27 Depreciation Expense (Line 11) 3.55% 28 4.17% Levelized Rate of Return 29 General Plant Factor (Line 24) 1.72% 30 31 15.63% Total Annual Carrying Cost (Line 26 – 30) 32 0.998294 PSC Assessment 33 34 15.66% Adjustment Annual Carrying Cost (Line 32 x Line 35) 35 12 1.30% 36 Monthly Facilities Rate Charge 38 PUBLIC SERVICE COMMISSION OF KENTUCKY

January 29, 2009 DATE OF ISSUE Month / Date / Year February 1. DATE EFFECTIVE Month// Date ISSUED BY President and CEO TITLE

BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION

DATED January 29, 2009 2008-00323 IN CASE NO. \_\_\_

**EFFECTIVE** 2/1/2009

PURSUANT, TO 807 KAR 5:011 SECTION 9 (1)



FOR ALL TERRITOR'S SERVED								
	Community, Town or City							
PSC NO.		22						
First Revised SHEET NO. 34								
CANCELLING PSC NO. 2								
Direct D	boning	CHEET NO	22					

ALL TERRITORY CERVER

Henderson, Kentucky

(	$UL_{I}$	AS	<b>S1</b> F	IC	AT.	IO	N	)F	SER	VICE	

4 - Large Industrial Customers Served Under Special Contract (Dedicated Delivery Points) - (Class B)

### **APPLICABLE**

In all territory served.

### **AVAILABILITY OF SERVICE**

To existing customers, Aleris and Kimberly Clark, and new customers executing special contracts approved by the Kentucky Public Service Commission.

### RATE:

Customer Charge.....\$1,028 per Month Plus Demand Charge of: per KW of Billing Demand in Month.....\$10.8975 Plus Energy Charge of: per KWH.....\$0.025263

### **ADJUSTMENT CLAUSES:**

The bill amount computed at the charges specified above shall be increased or decreased in accordance with the

Renewable Resource Energy Service Rider Sheets No. 23 - 23D following: Sheets No. 24 - 24A Fuel Adjustment Rider Environmental Surcharge Rider Sheets No. 25 - 25A Unwind Surcredit Adjustment Rider Sheets No. 26 - 26A Rebate Adjustment Rider Sheets No. 27 - 27A Member Rate Stability Mechanism Rider Sheets No. 28 - 28A Sheets No. 42 - 42C

Price Curtailable Service Rider Non-FAC Purchased Power Adjustment Rider Sheets No. 30 - 30A

### **AGREEMENT**

N

An "agreement for purchase of power" shall be signed by any new customer prior to service under the rate. Should the provisions of the expansion rate contained on Sheets No. 41 - 41G apply, additional language incorporating those provisions will be added to the agreement.

### TAXES AND FEES

School Taxes added if applicable.

Kentucky Sales Taxes added if applicable.

### FRANCHISE CHARGE

The rate herein provided shall include, where applicable, an additional charge for local government franchise payment determined in accordance with the Franchise Billing Plan as set forth on Sheet No. 105.

DATE OF ISSUE	September 9, 2011  Month / Date / Year	KENTUCKY PUBLIC SERVICE COMMISSION
DATE EFFECTIVE	September 1, 2011	JEFF R. DEROUEN EXECUTIVE DIRECTOR
ISSUED BY	Signature of Officer)	Bunt Kirtley
TITLE	President and CEO	EFFECTIVE
BY AUTHORITY OF ORDER	OF THE PUBLIC SERVICE COMMISSION	9/1/2011
IN CASE NO. 2011-00035	DATED September 6, 2011	PURSUANT TO 807 KAR 5:011 SECTION 9 (1)
"Subject to change and refund a	the conclusion of Case No. 2011-00035."	



FOR	ALL TERRITORY	SERVED
	Community, Town	n or City
PSC NO.	2	
Origi	nal SHEET	NO. 34A
CANCEL	LING PSC NO. 2	
OI II (ODD)	En (0 1 50 1 (0	
~.		

Henderson, Kentucky	CANCELLING PSC NO2
	First Revised SHEET NO. 32A
CLASSIF	ICATION OF SERVICE
	ial Customers Served Under Special Contract oints) – Class B With Self-Generation
APPLICABLE In all territory served.	
AVAILABILITY OF SERVICE To existing customer, Domtar, and new custo Public Service Commission.	mers executing special contracts approved by the Kentucky
RATE:	
Plus:	\$1,028 per Month
Plus:	nd in Month\$10.8975
Energy Charge of:  per KWH Sold by Kenergy to	Domtar\$0.025263
NOTE: Charges for backup and repla	cement power are billed per contract, which includes a

\$0.000166 retail adder per KWH Consumed At Site.

# ADJUSTMENT CLAUSES:

N

The bill amount computed at the charges specified above shall be increased or decreased in accordance with the following:

Renewable Resource Energy Service Rider	Sheets No. 23 - 23D
Fuel Adjustment Rider	Sheets No. 24 - 24A
Environmental Surcharge Rider	Sheets No. 25 - 25A
Unwind Surcredit Adjustment Rider	Sheets No. 26 - 26A
Rebate Adjustment Rider	Sheets No. 27 - 27A
Member Rate Stability Mechanism Rider	Sheets No. 28 - 28A
Price Curtailable Service Rider	Sheets No. 42 - 42C
Non-FAC Purchased Power Adjustment Rider	Sheets No. 30 - 30A

DATE OF ISSUE September 9, 2011  Month / Date / Year	PUBLIC SERVICE COMMISSION
DATE EFFECTIVE September 1, 2011  Month / Date / Year	JEFF R. DEROUEN EXECUTIVE DIRECTOR
ISSUED BY Shold forch	TARIFF BRANCH
(Signature of Officer)	Bunt Kirtley
TITLE President and CEO	EFFECTIVE
BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION	9/1/2011
IN CASE NO. 2011-00035 DATED September 6, 2011	PURSUANT TO 807 KAR 5:011 SECTION 9 (1)
"Subject to change and refund at the conclusion of Case No. 2011-00035."	



FOR	ALL TE	RRITORY SERVE	D	
	Commun	ity, Town or City		
PSC NO.		2		
Second	Revised	_SHEET NO	34	
CANCELLING PSC NO2				
First F	Revised	SHEET NO	34	

	7		
1			

CLASSIFICATION OF SERVICE Schedule 34 - Large Industrial Customers Served Under Special Contract (Dedicated Delivery Points) - (Class B)

### **APPLICABLE**

In all territory served.

# AVAILABILITY OF SERVICE

To existing customers, Aleris and Kimberly Clark, and new customers executing special contracts approved by the Kentucky Public Service Commission.

#### RATE:

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Plus Demand Charge of:

per KW of Billing Demand in Month.....\$10.50

Plus Energy Charge of:

per KWH.....

#### ADJUSTMENT CLAUSES:

The bill amount computed at the charges specified above shall be increased or decreased in accordance with the

Renewable Resource Energy Service Rider Sheets No. 23 - 23D following:

Fuel Adjustment Rider Sheets No. 24 - 24A **Environmental Surcharge Rider** Sheets No. 25 - 25A Unwind Surcredit Adjustment Rider Sheets No. 26 - 26A Rebate Adjustment Rider Sheets No. 27 - 27A

Member Rate Stability Mechanism Rider Sheets No. 28 - 28A Price Curtailable Service Rider Sheets No. 42 - 42C

Non-FAC Purchased Power Adjustment Rider Sheets No. 30 - 30A CANCELLED SEP 0 1 2011

KENTUCKY PUBLIC SERVICE COMMISSION

#### AGREEMENT

An "agreement for purchase of power" shall be signed by any new customer prior to service under the rate. Should the provisions of the expansion rate contained on Sheets No. 41 - 41G apply, additional language incorporating those provisions will be added to the agreement.

# TAXES AND FEES

School Taxes added if applicable.

Kentucky Sales Taxes added if applicable.

### FRANCHISE CHARGE

The rate herein provided shall include, where applicable, an additional charge for local government franchise payment determined in accordance with the Franchise Billing Plan as set forth on Sheet No. 105.

	KENTUCKY
DATE OF ISSUE December	PUBLIC SERVICE COMMISSION
DATE EFFECTIVE September	JEFF K. DEROUEN
Month / Da	
ISSUED BY(Signature of	of Officer) But Kirtley
TITLE President and C	BO EFFECTIVE
BY AUTHORITY OF ORDER OF THE PUBLIC IN CASE NODATED	PURSUANT TO 807 KAR 5:011 SECTION 9 (1)



FOR	ALL TERRITORY	SERVED
PSC NO.	Community, Town	or City
rsc No.	2	
First R	evised SHEET	NO34A
CANCELI	LING PSC NO. 2	

SHEET NO.

Original

1	
n	

Schedule 34 - Large Industrial Customers Served Under Special Contract (Dedicated Delivery Points) - Class B With Self-Generation

CLASSIFICATION OF SERVICE

### APPLICABLE

In all territory served.

### AVAILABILITY OF SERVICE

To existing customer, Domtar, and new customers executing special contracts approved by the Kentucky Public Service Commission.

### RATE:

Ι

N

Customer Charge \$1,028 per Month

Plus:

Demand Charge of:

per KW of Firm Billing Demand in Month......\$10.50

Plus:

Energy Charge of:

per KWH Sold by Kenergy to Domtar.....\$0.024671

NOTE: Charges for backup and replacement power are billed per contract, which includes a \$0.000166 retail adder per KWH Consumed At Site.

### ADJUSTMENT CLAUSES:

The bill amount computed at the charges specified above shall be increased or decreased in accordance with the following:

Renewable Resource Energy Service Rider	Sheets No. 23 - 23D
Fuel Adjustment Rider	Sheets No. 24 - 24A
Environmental Surcharge Rider	Sheets No. 25 - 25A
Unwind Surcredit Adjustment Rider	Sheets No. 26 - 26A
Rebate Adjustment Rider	Sheets No. 27 - 27A
Member Rate Stability Mechanism Rider	Sheets No. 28 - 28A

Sheets No. 42 - 42C Price Curtailable Service Rider Sheets No. 30 - 30A

Non-FAC Purchased Power Adjustment Rider

CANCELLED SEP 0 1 2011

SERVICE COMMISSION

DATE OF ISSUE	December 2, 2011
	Month / Date / Year
DATE EFFECTIVE	
	Month / Date / Year
ISSUED BY	Spilord Jorch
	(Signature of Officer)
TITLE	President and CEO
BY ATTHORITY OF O	RDER OF THE PUBLIC SERVICE COMMISSION
IN CASE NO	1-00035 DATED November 17, 2011

KENTUCKY PUBLIC SERVICE COMMISSION

> JEFF R. DEROUEN EXECUTIVE DIRECTOR

9/1/2011

PURSUANT TO 807 KAR 5:011 SECTION 9 (1)



FORALL TERRITORY SERVED			
Community, Town or City			У
i se ivo.	PSC NO. 2		
Original SHEET NO. 34B			
CANCELLING PSC NO. 2			
First l	Revised	SHEET NO	32B

**CLASSIFICATION OF SERVICE** 

Schedule 34 – Large Industrial Customers Served Under Special Contract (Dedicated Delivery Points) – Class B With Self-Generation

# **AGREEMENT**

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An "agreement for purchase of power" shall be signed by any new customer prior to service under the rate. Should the provisions of the expansion rate contained on Sheets No. 41 - 41G apply, additional language incorporating those provisions will be added to the agreement.

### TAXES AND FEES

School Taxes added if applicable. Kentucky Sales Taxes added if applicable.

# FRANCHISE CHARGE

The rate herein provided shall include, where applicable, an additional charge for local government franchise payment determined in accordance with the Franchise Billing Plan as set forth on Sheet No. 105.

09/1/11

DATE OF ISSUE	September 9, 2011 Month / Date / Year	KENTUCKY PUBLIC SERVICE COMMISSION
DATE EFFECTIVE	September 1, 2011 Month Date (Near -	JEFF R. DEROUEN EXECUTIVE DIRECTOR
ISSUED BY	(Signature of Officer)	Bunt Kirtley
TITLE	President and CEO	EFFECTIVE
BY AUTHORITY OF ORD	ER OF THE PUBLIC SERVICE COMMISSION	9/1/2011
IN CASE NO	035 DATED September 6, 2011	PURSUANT TO 807 KAR 5:011 SECTION 9 (1)
"Subject to change and refur	d at the conclusion of Case No. 2011-00035,"	



FOR ALL TERRITORY SERVED			
	Commun	ity, Town or City	
PSC NO.		2	
Second Revised SHEET NO. 35			
CANCELLING PSC NO. 2			
. •			
First R	evised	SHEET NO	35

CANCELLED

KENTUCKY PUBLIC

ERVICE COMMISSION

CLASSIFICATION OF SERVICE

Schedule 35 - Large Industrial Customers Served Under Special Contract (Dedicated Delivery Points) - (Class C)

### APPLICABLE

In all territory served.

AVAILABILITY OF SERVICE

This rate shall apply to existing large customers where service is provided through a dedicated delivery point connected to the transmission system of Big Rivers or other accessible system classified as Class C customers, or new customers executing special contracts approved by the Kentucky Public Service Commission.

#### TYPE OF SERVICE

The electric service furnished under this schedule will be three-phase sixty cycle, alternating current at available nominal voltage.

#### RATE

Customer Charge per Delivery Point

\$100.00 per Month

Demand Charge per KW of Billing Demand in Month

I

**Energy Charges:** 

\$0.027505

Per KWH 1 **Facilities Charge** 

1.38%

(times assigned dollars of Kenergy investment for facilities per month-see Sheet No.35B)

### DETERMINATION OF BILLING DEMAND

The Billing Demand in kilowatts shall be the higher of: a) The customer's maximum integrated thirty-minute demand at such delivery point during each billing month, determined by meters which record at the end of each thirty-minute period the integrated kilowatt demand during the preceding thirty minutes; or b) the Contract Demand.

# POWER FACTOR ADJUSTMENT

The customer agrees to maintain a power factor as nearly as practical to unity. Kenergy will permit the use of apparatus that shall result, during normal operation, in a power factor not lower than 90%. At Kenergy's option, in lieu of the customers providing the above corrective equipment when power factor is less than 90%, Kenergy may adjust the maximum measured demand for billing purposes in accordance with the following formula:

PUBLIC SERVICE COMMISSION
JEFF R. DEROUEN EXECUTIVE DIRECTOR
Bunt Kirtley
EFFECTIVE
9/1/2011 PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

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FOR	ALL TE	<u>RRITORY SERVE</u>	<u>D</u>	
	Community, Town or City			
PSC NO.		2		
First F	tevised	SHEET NO	35	
CANCELLING PSC NO. 2				
Orio	inal ·	SHEET NO	33	

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# **CLASSIFICATION OF SERVICE**

Schedule 35 – Large Industrial Customers Served Under Special Contract (Dedicated Delivery Points) - (Class C)

### **APPLICABLE**

In all territory served.

### AVAILABILITY OF SERVICE

This rate shall apply to existing large customers where service is provided through a dedicated delivery point connected to the transmission system of Big Rivers or other accessible system classified as Class C customers, or new customers executing special contracts approved by the Kentucky Public Service Commission.

### TYPE OF SERVICE

The electric service furnished under this schedule will be three-phase sixty cycle, alternating current at available nominal voltage.

### RATE

Customer Charge per Delivery Point

\$100.00 per Month

Plus

Demand Charge per KW of Billing Demand in Month

\$ 10.8975

Plus

**Energy Charges:** 

I Per KWH

\$0.028097

I Facilities Charge

1.38%

(times assigned dollars of Kenergy investment for facilities per month-see Sheet No.35B)

### DETERMINATION OF BILLING DEMAND

The Billing Demand in kilowatts shall be the higher of: a) The customer's maximum integrated thirty-minute demand at such delivery point during each billing month, determined by meters which record at the end of each thirty-minute period the integrated kilowatt demand during the preceding thirty minutes; or b) the Contract Demand.

### POWER FACTOR ADJUSTMENT

The customer agrees to maintain a power factor as nearly as practical to unity. Kenergy will permit the use of apparatus that shall result, during normal operation, in a power factor not lower than 90%. At Kenergy's option, in lieu of the customers providing the above corrective equipment when power factor is less than 90%, Kenergy may adjust the maximum measured demand for billing purposes in accordance with the following formula:

DATE OF ISSUE	September 9, 2011 Month / Date / Year	KENTUCKY PUBLIC SERVICE COMMISSION
DATE EFFECTIVE	September 1, 2011  Month / Date / Year -	JEFF R. DEROUEN EXECUTIVE DIRECTOR
ISSUED BY	and ord Norch	TARIFF BRANCH
	(Signature of Officer)	Bunt Kirtley
TITLE	President and CEO	EFFECTIVE
BY AUTHORITY OF ORD	ER OF THE PUBLIC SERVICE COMMISSION	9/1/2011
IN CASE NO. 2011-00	035 DATED September 6, 2011	PURSUANT TO 807 KAR 5:011 SECTION 9 (1)
"Subject to change and refur	d at the conclusion of Case No. 2011-00035."	



FOR	ALL TE	<u>RRITORY SERVE</u>	D
	Commu	nity, Town or City	
<b>PSC</b>	NO	2	
	Original	SHEET NO	35A
CAN	CELLING PSC	NO. 2	
	First Revised	SHEET NO	33A

nalili

**CLASSIFICATION OF SERVICE** 

Schedule 35 – Large Industrial Customers Served Under Special Contract (Dedicated Delivery Points) - (Class C)

# Max. Measured KW x 90%

Power Factor (%)

The power factor shall be measured at time of maximum load.

#### METERING

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N

Electrical usage will be metered at the transmission voltage supplied or at the customer's secondary voltage with a 1.% adder to the metered KWH to account for transformer losses, as determined by Kenergy.

### ADJUSTMENT CLAUSES

The bill amount computed at the charges specified above shall be increased or decreased in accordance with the following:

Renewable Resource Energy Service Rider	Sheets No. 23 - 23D
Fuel Adjustment Rider	Sheets No. 24 - 24A
Environmental Surcharge Rider	Sheets No. 25 - 25A
Unwind Surcredit Adjustment Rider	Sheets No. 26 - 26A
Rebate Adjustment Rider	Sheets No. 27 - 27A
Member Rate Stability Mechanism Rider	Sheets No. 28 - 28A
Price Curtailable Service Rider	Sheets No. 42 - 42C
Non-FAC Purchased Power Adjustment Rider	Sheets No. 30 - 30A

### **AGREEMENT**

An "agreement for purchase of power" shall be signed by any new customer prior to service under the rate. Should the provisions of the expansion rate contained on Sheets No. 41-41G apply, additional language incorporating those provisions will be added to the agreement.

### TAXES AND FEES

School Taxes added if applicable.

Kentucky Sales Taxes added if applicable.

### FRANCHISE CHARGE

The rate herein provided shall include, where applicable, an additional charge for local government franchise payment determined in accordance with the Franchise Billing Plan as set forth on Sheet No. 105

# TERMS OF PAYMENT

The above rates are net, the gross rate being five percent (5%) greater. In the event the current monthly bill is not paid within twenty (20) days from the date the bill was rendered, the gross rate will apply.

DATE OF ISSUE	September 9, 2011	KENTUCKY PUBLIC SERVICE COMMISSIC)N
DATE EFFECTIVE	Month / Date / Year September 1, 2011	JEFF R. DEROUEN EXECUTIVE DIRECTOR
ISSUED BY	(Signature of Officer)	Bunt Kirtley
TITLE	President and CEO	EFFECTIVE
BY AUTHORITY OF ORDI	ER OF THE PUBLIC SERVICE COMMISSION	9/1/2011
IN CASE NO2011-00	035 DATED <u>September 6, 2011</u>	PURSUANT TO 807 KAR 5.0 11 SECTION 9 (1)
"Subject to change and refun	d at the conclusion of Case No. 2011-00035."	



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FOR	ALL TE	RRITORY SERVE	D
Community, Town or City			
PSC NO.		2	
First F	Revised	SHEET NO	35B
CANCELI	LING PSC	NO2	
Ori	ginal	SHEET NO	33B

**CLASSIFICATION OF SERVICE** 

Schedule 35 - Large Industrial Customers Served Under Special Contract (Dedicated Delivery Points) - (Class C)

			PUBL	IC SERVICE CO	
				KENTUCK	
38	Monthly Fixed Charge Rate Charge		1.38%		
37		÷	12		
36	Adjustment Annual Carrying Cost		16.52%		Cirili
35	LOC Wasessingin	•	0.770417		(\4)
34	Total Annual Carrying Cost PSC Assessment	÷	0.998417		ا ا ا ا م
32 33	Total Annual Corning Cost		16.49%		. (
31	General Plant Factor		<u>1.55%</u>	*	
30	Capital Recovery Factor		8.82%	,	
29	A&G Factor		0.92%		
28	O&M Factor		5.19%		
27	SUMMARY:				
26	Percent of TUP - General Plant Factor (Line 24 ÷ 25)		1.55%		
25	Total Utility Plant		\$243,063,411		
24	General Plant Fixed Charges		\$ 3,779,434		
22 23	General Plant Fixed Charge Rate		17.7070		
21	Amortization Factor		17.70%		
20	Not Used		7.00%		
19	General Plant Depreciation Rate		10.70% 0.00%		
18	Constitute Description Details		10 700/		
17	General Plant @ Year End		\$ 21,352,736		
16	General Plant Factor:		Ø 01 350 736		
15	Capital Recovery Factor		8.82%		
14	Replacement Cost Factor	x	1.260		
13	Amortization Factor		7.00%		
12	Cost of Capital		5.42%		
11	Distribution Plant Depreciation Rate		3.55%		
10					
9	A&G Cost Factor (Line 7 x Line 8)		0.92%		
8	Dist. Expense Carrying Cost Factor (Line 3)	X	\$ 5.19%		
7	Line 5/Line 6		17.82%		
6	Test Year O&M Expense Excluding A&G	÷	\$ 16.498.835		
<u>4</u> 5	Test Year A&G Acct. Expense		\$ 2,940,330		
3	Dist. Exp. Cost Factor (Line1/Line2)		5.19%		
2	Distribution Plant @ Year End (Sub, Primary, Transf. & Sec.)	÷	\$216,430,630		
1	Distribution O&M Expense (Sub, Primary, Transf. & Sec.)		\$ 11,231,022		
No.	<u>Item</u>		<u>Total</u>		
	•				

DATE OF ISSUE September 9, 2011 Month / Date / Year September 1, 2011 Month/ Datey Year DATE EFFECTIVE ISSUED BY\_ (Signature of Officer) President and CEO BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION DATED September 6, 2011 IN CASE NO. 2011-00035

"Subject to change and refund at the conclusion of Case No. 2011-00035."

JEFF R. DEROUEN EXECUTIVE DIRECTOR

TARIFF BRANCH

**EFFECTIVE** 

9/1/2011

PURSUANT TO 807 KAR 5:011 SECTION 9 (1)



	FOR ALL TERRITORY SERVED  Community, Town or City			
	PSC NO.	2		
	First Revised	SHEET NO	36 - 40	
	CANCELLING PSC	NO2		
	Original	SHEET NO	34 - 40	
CLASSIFICATION C	F SERVICE			

FOR FUTURE USE



DATE OF ISSUE	September 9, 2011  Month / Date / Year	KENTUCKY PUBLIC SERVICE COMMISSION
DATE EFFECTIVE	September 1, 2011	JEFF R. DEROUEN EXECUTIVE DIRECTOR
ISSUED BY	(Signature of Officer)	Bunt Kirtley
TITLE	President and CEO	EFFECTIVE
BY AUTHORITY OF ORD	ER OF THE PUBLIC SERVICE COMMISSION	9/1/2011
IN CASE NO. 2011-0	0035 DATED September 6, 2011	PURSUANT TO 807 KAR 5:011 SECTION 9 (1)
"Subject to change and refu	nd at the conclusion of Case No. 2011-00035."	



FOR	FOR ALL TERRITORY SERVED  Community, Town or City					
PSC NO.						
Original SHEET NO. 34 - 40						
CANCELLING PSC NO1						
SHEET NO						
OF SERV	[CE					

FOR FUTURE USE

C9/1/11

		DUDLIC CEDVICE COMMISSION
DATE OF ISSUE	January 29, 2009 Month / Date / Year	OF KENTUCKY  EFFECTIVE
DATE EFFECTIV	/B February 1, 2009	2/1/2009 PURSUANT TO 807 KAR 5:011
ISSUED BY	Signature of Officer)	SECTION 9 (1)
TITLE	President and CEO	By W Sever
BY AUTHORITY	OF ORDER OF THE PUBLIC SERVICE COMMISSION 2008-00323 DATED January 29, 2009	Executive Director



FOR <u>ALL TERRITORY SERVED</u>				
	Commun	ity, Town or City		
PSC NO.		2		
Second	Revised	SHEET NO.	41A	
CANCEL	LING PSC	NO2		
0.1				
First D	evised	CHEET NO	41 A	

Schedule 41 – Large Industrial Customers Served Under Special Contract for All Loads Subject to the Big Rivers Large Industrial Customer Expansion Rate

# C. Adjustment Clauses:

The bill amount computed at the charges specified above shall be increased or decreased in accordance with the following:

Renewable Resource Energy Service Rider	Sheets No. 23 - 23D
Fuel Adjustment Rider	Sheets No. 24 - 24A
Environmental Surcharge Rider	Sheets No. 25 - 25A
Unwind Surcredit Adjustment Rider	Sheets No. 26 - 26A
Rebate Adjustment Rider	Sheets No. 27 - 27A
Member Rate Stability Mechanism Rider	Sheets No. 28 - 28A
Non-FAC Purchased Power Adjustment Rider	Sheets No. 30 - 30A
Price Curtailable Service Rider	Sheets No. 42 - 42C

School Taxes added if applicable.

Kentucky Sales Taxes added if applicable.

# FRANCHISE CHARGE

The rate herein provided shall include, where applicable, an additional charge for local government franchise payment determined in accordance with the Franchise Billing Plan as set forth on Sheet No. 105.

C91/11

DATE OF ISSUE	September 9, 2011 Month / Date / Year	KENTUCKY PUBLIC SERVICE COMMISSION
DATE EFFECTIVE	September 1, 2011 / Month / Date/ Year	JEFF R. DEROUEN EXECUTIVE DIRECTOR
ISSUED BY	(Signature of Officer)	Bunt Kirtley
TITLE	President and CEO	EFFECTIVE
BY AUTHORITY OF ORDI	ER OF THE PUBLIC SERVICE COMMISSION	9/1/2011
IN CASE NO 2011-00	DATED September 6, 2011	PURSUANT TO 807 KAR 5:011 SECTION 9 (1)
"Subject to change and refu	d at the conclusion of Case No. 2011-00035."	

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FOR	ALL T	<u>ERRITORY SERVE</u>	D	
	Comm	unity, Town or City		
PSC NO.		2		
First Re	evised	SHEET NO	41A	
CANCEL	LING PS	C NO2		
Origin	าลใ	SHEET NO.	41 A	

Schedule 41 – Large Industrial Customers Served Under Special Contract for All Loads Subject to the Big Rivers Large Industrial Customer Expansion Rate

# C. Adjustment Clauses:

The bill amount computed at the charges specified above shall be increased or decreased in accordance with the following:

Renewable Resource Energy Service Rider	Sheets No. 23 - 23D
Fuel Adjustment Rider	Sheets No. 24 - 24A
Environmental Surcharge Rider	Sheets No. 25 - 25A
Unwind Surcredit Adjustment Rider	Sheets No. 26 - 26A
Rebate Adjustment Rider	Sheets No. 27 - 27A
Member Rate Stability Mechanism Rider	Sheets No. 28 - 28A
Price Curtailable Service Rider	Sheets No. 42 - 42C

School Taxes added if applicable.

Kentucky Sales Taxes added if applicable.

# FRANCHISE CHARGE

The rate herein provided shall include, where applicable, an additional charge for local government franchise payment determined in accordance with the Franchise Billing Plan as set forth on Sheet No. 105.

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DATE OF ISSUE July 31, 2009  Month / Date / Year	PUBLIC SERVICE COMMISSION OF KENTUCKY EFFECTIVE
DATE EFFECTIVE July 17, 2009  Month / Date 1 Year	7/17/2009 PURSUANT TO 807 KAR 5:011
ISSUED BY	SECTION 9 (1)
TITLE President and CEO	By W Mour
BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION  DATED December 12, 2008	/   Executive Director

N



Mary Ila			"3)	
Hei	nders	n. Ke	entucky	

	FOR ALL TERRITORY SERVED				
		Commun	ity, Town or City		
	PSC NO.		2		
	Second Revised SHEET NO.			43	
CANCELLING PSC NO. 2					
	First F	Revised	SHEET NO.	43	

Schedule 43 - Small Power Production or Cogeneration (100 KW or Less) (Customer Sells Power to Kenergy)

# **AVAILABLE**

N

Available only to qualifying small power production or cogeneration facilities, 100 KW or below, which have executed an "Agreement for Purchase of Electric Energy" with Kenergy.

# RATE SCHEDULE

Base payment of \$0.029736 per KWH, plus D

# **ADJUSTMENT CLAUSES:**

The bill amount computed at the charges specified above shall be increased or decreased in accordance with the following:

Fuel Adjustment Rider	Sheets No. 24 - 24A
Environmental Surcharge Rider	Sheets No. 25 - 25A
Unwind Surcredit Adjustment Rider	Sheets No. 26 - 26A
Rebate Adjustment Rider	Sheets No. 27 - 27A
Member Rate Stability Mechanism Rider	Sheets No. 28 - 28A
Rural Economic Reserve Adjustment Rider	Sheet No. 29
Non-FAC Purchased Power Adjustment Rider	Sheets No. 30 - 30A

DATE OF ISSUE	September 9, 2011 Month / Date / Year	PUBLIC SERVICE COMMISSION
DATE EFFECTIVE	September 1, 2011  Month / Date / Alear	JEFF R. DEROUEN EXECUTIVE DIRECTOR
ISSUED BY	(Signature of Officer)	Runt Linker
TITLE	President and CEO	EFFECTIVE
BY AUTHORITY OF ORDER IN CASE NO. 2011-00035	OF THE PUBLIC SERVICE COMMISSION DATEDSeptember 6, 2011	9/1/2011 PURSUANT TO 807 KAR 5:011 SECTION 9 (1)
"Subject to change and refund a	t the conclusion of Case No. 2011-00035."	



FOR <u>ALL TERRITORY SERVED</u>			_			
	Community, Town or City					
PSC NO.		2		_		
				_		
First Revised SHEET NO. 43						
CANCELLING PSC NO. 2						
Ori	iginal	SHEET NO.	43			

T

# CLASSIFICATION OF SERVICE

Schedule 43 - Small Power Production or Cogeneration (100 KW or Less)
(Customer Sells Power to Kenergy)

# **AVAILABLE**

Available only to qualifying small power production or cogeneration facilities, 100 KW or below, which have executed an "Agreement for Purchase of Electric Energy" with Kenergy.

# RATE SCHEDULE

Base payment of \$.0204 per KWH, plus

# ADJUSTMENT CLAUSES:

IN CASE NO. 2008-00009

The bill amount computed at the charges specified above shall be increased or decreased in accordance with the following:

Fuel Adjustment Rider

Environmental Surcharge Rider

Unwind Surcredit Adjustment Rider

Rebate Adjustment Rider

Member Rate Stability Mechanism Rider

Rural Economic Reserve Adjustment Rider

Sheets No. 25 - 25A

Sheets No. 26 - 26A

Sheets No. 27 - 27A

Sheets No. 28 - 28A

Sheets No. 28 - 28A

Sheets No. 29

09/1/11

PUBLIC SERVICE COMMISSION

		T CDLIO OLIVIOL OCIVIVIOCIOIA
DATE OF ISSUE	July 31, 2009 Month / Date / Year	OF KENTUCKY EFFECTIVE 7/17/2009
ISSUED BY 6	July 17, 2009  Month / Pate / Year  (Signature of Officer)	PURSUANT TO 807 KAR 5:011 SECTION 9 (1)
TITLEBY AUTHORITY OF ORDE	President and CEO  ER OF THE PUBLIC SERVICE COMMISS	By Executive Director

DATED December 12, 2008



I

FOR ALL TERRITORY SERVED					
	Community, Town or City				
PSC NO.		2	- `		
		-			
Third Revised SHEET NO. 45F					
CANCELLING PSC NO2					
Second Revised SHEET NO. 45F					

### CLASSIFICATION OF SERVICE

Schedule 45 – Small Power and Cogeneration (Over 100 KW) (Customer Buys Power from Kenergy)

The charges for On-peak Maintenance Service shall be the greater of:

- \$2.192 per KW of Scheduled Maintenance Demand per week, plus
   \$0.029736 per KWH of Maintenance Energy; or
- (2) 110% of the price at the time of scheduling of a block of energy obtainable by Big Rivers in the futures market which is sufficient to meet the Member Cooperative's scheduled Maintenance Service requirements.

The charges for Off-peak Maintenance Service shall be: \$2.192 per KW of Scheduled Maintenance Demand per week.

According to schedule C.4.d. (2) per KWH of maintenance energy shall be the amount of energy purchased by the Member Cooperative for the QF Member in each hour during Scheduled Maintenance Service up to but not exceeding the Scheduled Maintenance Demand in each hour.

(4) Excess Demand:

SEP 0 1 2011

Excess Demand is the amount in any hour by which the actual demand, less any KENTUCKY PUBLIC Maintenance Demand, exceeds the previously established Maximum Unscheduled Capacity. Charges for Excess Demand shall be in addition to the charges for Supplementary Service and shall be either:

- (i) One hundred-ten percent (110%) of Big Rivers' actual cost, including transmission service, to import energy from a Third Party supplier to supply the Excess Demand of the Member Cooperative for the QF Member; or
- (ii) If it is not necessary for Big Rivers to import energy from a Third Party Supplier, charges for Excess Demand shall be the greater of: a) \$9.50 per KW times the highest Excess Demand recorded during the month; or b) 110% of the highest price received by Big Rivers during an Off-System Sales

DATE OF ISSUE	December 2, 2011	KENTUCKY PUBLIC SERVICE COMMISSION
DATE EFFECTIVE	Month / Date / Year September 1, 2011	JEFF R. DEROUEN EXECUTIVE DIRECTOR
ISSUED BY	(Signature of Officer)	Bunt Kirtley
TITLE	President and CEO	EFFECTIVE
BY AUTHORITY OF OR IN CASE NO. <u>2011-00</u>	DER OF THE PUBLIC SERVICE COMMISSION  DATED November 17, 2011	9/1/2011 PURSUANT TO 807 KAR 5:011 SECTION 9 (1)



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FORALL TERRITORY SERVED						
	Community, Town or City					
PSC NO.		2				
Second	d Revised	SHEET NO.	45F			
CANCELLING PSC NO 2						
First I	Devised	CHEET NO	45E			

# CLASSIFICATION OF SERVICE

Schedule 45 - Small Power and Cogeneration (Over 100 KW) (Customer Buys Power from Kenergy)

The charges for On-peak Maintenance Service shall be the greater of:

- (1) \$2.351 per KW of Scheduled Maintenance Demand per week, plus \$0.029736 per KWH of Maintenance Energy; or
- (2)110% of the price at the time of scheduling of a block of energy obtainable by Big Rivers in the futures market which is sufficient to meet the Member Cooperative's scheduled Maintenance Service requirements.

The charges for Off-peak Maintenance Service shall be: \$2.351 per KW of Scheduled Maintenance Demand per week.

According to schedule C.4.d. (2) per KWH of maintenance energy shall be the amount of energy purchased by the Member Cooperative for the QF Member in each hour during Scheduled Maintenance Service up to but not exceeding the Scheduled Maintenance Demand in each hour. 09/1/11

(4) Excess Demand:

> Excess Demand is the amount in any hour by which the actual demand, less any Maintenance Demand, exceeds the previously established Maximum Unscheduled Capacity. Charges for Excess Demand shall be in addition to the charges for Supplementary Service and shall be either:

- One hundred-ten percent (110%) of Big Rivers' actual cost, including (i) transmission service, to import energy from a Third Party supplier to supply the Excess Demand of the Member Cooperative for the QF Member; or
- If it is not necessary for Big Rivers to import energy from a Third Party (ii) Supplier, charges for Excess Demand shall be the greater of: a) \$10.1890 per KW times the highest Excess Demand recorded during the month; or b) 110% of the highest price received by Big Rivers during an Off-System Sales

DATE OF ISSUE	September 9, 2011 Month / Date / Year	KENTUCKY PUBLIC SERVICE COMMISSION
DATE EFFECTIVE	September 1, 2011  Mohth / Date / Year	JEFF R. DEROUEN EXECUTIVE DIRECTOR
ISSUED BY	(Signature of Officer)	Bunt Kulley
TITLE	President and CEO	EFFECTIVE
IN CASE NO		9/1/2011 PURSUANT TO 807 KAR 5:011 SECTION 9 (1)
"Subject to change and refu	nd at the conclusion of Case No. 2011-00035."	



FOR ALL TERRITORY SERVED						
		ity, Town or City				
PSC NO.		2				
First F	First Revised SHEET NO. 45F					
,	1					
CANCELLING PSC NO. 2						
Ori	Original SHEET NO. 45F					

### **CLASSIFICATION OF SERVICE**

Schedule 45 – Small Power and Cogeneration (Over 100 KW) (Customer Buys Power from Kenergy)

- The charges for On-peak Maintenance Service shall be the greater of:
  - (1) \$1.835 per KW of Scheduled Maintenance Demand per week, plus \$0.0204 per KWH of Maintenance Energy; or
  - (2) 110% of the price at the time of scheduling of a block of energy obtainable by Big Rivers in the futures market which is sufficient to meet the Member Cooperative's scheduled Maintenance Service requirements.

The charges for Off-peak Maintenance Service shall be: \$1.835 per KW of Scheduled Maintenance Demand per week.

According to schedule C.4.d. (2) per KWH of maintenance energy shall be the amount of energy purchased by the Member Cooperative for the QF Member in each hour during Scheduled Maintenance Service up to but not exceeding the Scheduled Maintenance Demand in each hour.

(4) Excess Demand:

Excess Demand is the amount in any hour by which the actual demand, less any Maintenance Demand, exceeds the previously established Maximum Unscheduled Capacity. Charges for Excess Demand shall be in addition to the charges for Supplementary Service and shall be either:

- (i) One hundred-ten percent (110%) of Big Rivers' actual cost, including transmission service, to import energy from a Third Party supplier to supply the Excess Demand of the Member Cooperative for the QF Member; or
- (ii) If it is not necessary for Big Rivers to import energy from a Third Party Supplier, charges for Excess Demand shall be the greater of: a) \$7.37 per KW times the highest Excess Demand recorded during the month; or b) 110% of the highest price received by Big Rivers during an Off-System Sales PUBLIC SERVICE COMMISSION

DATE OF ISSUE	July 31, 2009 Month / Date / Year	OF KENTUCKY EFFECTIVE 7/17/2009
DATE EFFECTIVE		PURSUANT TO 807 KAR 5:011
ISSUED BY	Month / Date / Year  Truffly Will  (Signature of Officer)	SECTION 9 (1)
TITLE	President and CEO	By Kecutive Director
BA VILLAUDILA OE UE	PIDER OF THE PUBLIC SERVICE COMMISSION	

BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION

THE CASE NO 2008-00009

DATED December 12, 2008



FOR ALL TERRITORY SERVED					
	Community, Town or City				
PSC NO. 2					
First Revised SHEET NO. 76					
CANCELLING PSC NO. 2					
Original SHEET NO. 76					

### Schedule 76 - Cable Television Attachment Tariff

# **APPLICABLE**

To entire territory served by Kenergy and on poles owned and used by Kenergy for its electric plant.

### **AVAILABLE**

To all qualified CATV operators having the right to receive service.

### RENTAL CHARGE

The annual rental charges shall be as follows:

Two-Party Pole Attachment\$	6.30
Three-Party Pole Attachment\$	4.89
Two-Party Anchor Attachment\$	13.30
Three-Party Anchor Attachment\$	8.86

09/1/11

# BILLING

Rental charges shall be billed annually, in succeeding year, based on the total number of pole attachments and anchors in place as of end of the preceding calendar year, and shall be due and payable on or before the date specified thereon. The rental charges are net, the gross being five percent (5%) greater. Failure to pay when due shall require the issuance of a notice of intent to discontinue service. Failure of the CATV operator to receive a bill or a correctly calculated bill shall not relieve the CATV operator of its obligation to pay for the service it has received.

### **SPECIFICATIONS**

- A. The attachment to poles covered by this tariff shall at all times conform to the requirements of the National Electrical Safety Code, current edition, and subsequent revisions thereof, except where the lawful requirements of public authorities may be more stringent, in which case the latter will govern.
- B. The strength of poles covered by this agreement shall meet the design requirements specified by the National Electrical Safety Code.

	tember 9, 2011 th / Date / Year	KENTUCKY PUBLIC SERVICE COMMISSION
	tember 1,2011	JEFF R. DEROUEN EXECUTIVE DIRECTOR
	nature of Officer)	Rent Killey
TITLE President a	nd CEO	EFFECTIVE
BY AUTHORITY OF ORDER OF THE PU	BLIC SERVICE COMMISSION	9/1/2011
IN CASE NO. <u>2011-00035</u> DAT	TED September 6, 2011	PURSUANT TO 807 KAR 5:011 SECTION 9 (1)
"Subject to change and refund at the conclusion	ion of Case No. 2011-00035."	·



FOR	ALL TE	RRITORY SERVE	D
	Commu	nity, Town or City	•
PSC NO.		2	
O	riginal	SHEET NO	76
CANCELI	LING PSC	NO. 1	
		CHERTNO	

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# CLASSIFICATION OF SERVICE

# Schedule 76 - Cable Television Attachment Tariff

# **APPLICABLE**

To entire territory served by Kenergy and on poles owned and used by Kenergy for its electric plant.

### **AVAILABLE**

To all qualified CATV operators having the right to receive service.

### RENTAL CHARGE

The annual rental charges shall be as follows:

Two-Party Pole Attachment\$ 5.24	ŀ
Three-Party Pole Attachment\$ 4.12	
Two-Party Anchor Attachment\$10.25	
Three-Party Anchor Attachment\$ 6.83	

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# BILLING

Rental charges shall be billed annually, in succeeding year, based on the total number of pole attachments and anchors in place as of end of the preceding calendar year, and shall be due and payable on or before the date specified thereon. The rental charges are net, the gross being five percent (5%) greater. Failure to pay when due shall require the issuance of a notice of intent to discontinue service. Failure of the CATV operator to receive a bill or a correctly calculated bill shall not relieve the CATV operator of its obligation to pay for the service it has received.

### **SPECIFICATIONS**

- A. The attachment to poles covered by this tariff shall at all times conform to the requirements of the National Electrical Safety Code, current edition, and subsequent revisions thereof, except where the lawful requirements of public authorities may be more stringent, in which case the latter will govern.
- B. The strength of poles covered by this agreement shall meet the design requirements specified by the National Electrical Safety Code.

		PUBLIC SERVICE COMMISSION
DATE OF ISSUE	January 29, 2009 Month / Date / Year	OF KENTUCKY EFFECTIVE
DATE EFFECTIVE	February 1/2009  Month / Date / Year	2/1/2009 PURSUANT TO 807 KAR 5:011
ISSUED BY	Signature of Officer)	SECTION 9 (1)
TITLE	President and CEO	By Executive Director
BY AUTHORITY OF C	ORDER OF THE PUBLIC SERVICE COMMISSION	. ,
IN CASE NO200	8-00323 DATED <u>January 29, 2009</u>	



FOR	ALL TE	RRITORY SERVE	D
	Commun	nity, Town or City	
PSC NO.		2	
First I	Revised	SHEET NO	76E
CANCEL	LING PSC	NO2	
Ori	ginal	SHEET NO	76E

### Schedule 76 - Cable Television Attachment Tariff

### **ABANDONMENT**

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- A. Should Kenergy at any time decide to abandon any facilities which CATV operator is utilizing, Kenergy shall, as soon as possible, give the CATV operator written or electronic notice to that effect, but not less than thirty (30) days prior to the date it intends to abandon such pole. If, at the expiration of said period, Kenergy has no attachments on such facilities, but the CATV operator shall not have removed all of its attachments therefrom, such pole shall thereupon become the property of the CATV operator, and the CATV operator shall assume and save harmless Kenergy from all obligation, liability, damages, cost, expenses or charges incurred thereafter; and shall pay Kenergy for such facilities an amount equal to Kenergy's depreciated cost thereof. Kenergy shall further evidence transfer to the CATV operator of title to facilities by means of a bill of sale.
- B. The CATV operator may at any time abandon the use of the attached facilities by giving due notice thereof in writing to Kenergy and by removing therefrom any and all attachments it may have thereon. The CATV operator shall in such case be responsible for payment to Kenergy of the rental for said facilities for the then current billing period.
- C. A CATV operator shall not assign, transfer, sublease or resell the rights of attachment hereby granted to it, or the right to use the facilities so attached to Kenergy's poles, without prior consent in writing of Kenergy. Upon notice, Kenergy may, at its discretion, conduct a field investigation of all CATV attachments to determine compliance. Transfer will not be approved by Kenergy until deficiencies are corrected.

### RIGHTS OF OTHERS

A. Upon notice from Kenergy to the CATV operator that the use of any facilities is forbidden by municipal or other public authorities or by property owners, the permit governing the use of such facilities shall immediately terminate and the CATV operator shall remove its facilities from Kenergy's affected facilities at once. No refund of annual rental will be made under these circumstances.

### PAYMENT OF TAXES

Each party shall pay all taxes and assessments lawfully levied on its own property upon said attached facilities, but any tax, fee, or charge levied on Kenergy's facilities solely because of their use by the CATV operator shall be paid by the CATV operator.

DATE OF ISSUE September 9, 2011  Month / Date / Year	KENTUCKY PUBLIC SERVICE COMMISSION
DATE EFFECTIVE September 1, 2011  Month / Date / Kear	JEFF R. DEROUEN EXECUTIVE DIRECTOR
ISSUED BY Signature of Officer)	Bunt Kirtley
TITLE President and CEO	EFFECTIVE
BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION	9/1/2011
IN CASE NO. <u>2011-00035</u> DATED <u>September 6, 2011</u>	PURSUANT TO 807 KAR 5:011 SECTION 9 (1)
"Subject to change and refund at the conclusion of Case No. 2011-00035."	



FOR	ALL TE	RRITORY SERVE	.D	
	Commu	nity, Town or City		
PSC NO.		2		
Oı	iginal	SHEET NO	76E	
CANCELL	CANCELLING PSC NO. 1			
SHEET NO				

T			
	•	•	٦

### Schedule 76 - Cable Television Attachment Tariff

### **ABANDONMENT**

- A. Should Kenergy at any time decide to abandon any facilities which CATV operator is utilizing, Kenergy shall, as soon as possible, give the CATV operator written notice to that effect, but not less than thirty (30) days prior to the date it intends to abandon such pole. If, at the expiration of said period, Kenergy has no attachments on such facilities, but the CATV operator shall not have removed all of its attachments therefrom, such pole shall thereupon become the property of the CATV operator, and the CATV operator shall assume and save harmless Kenergy from all obligation, liability, damages, cost, expenses or charges incurred thereafter; and shall pay Kenergy for such facilities an amount equal to Kenergy's depreciated cost thereof. Kenergy shall further evidence transfer to the CATV operator of title to facilities by means of a bill of sale.
- B. The CATV operator may at any time abandon the use of the attached facilities by giving due notice thereof in writing to Kenergy and by removing therefrom any and all attachments it may have thereon. The CATV operator shall in such case be responsible for payment to Kenergy of the rental for said facilities for the then current billing period.
- C. A CATV operator shall not assign, transfer, sublease or resell the rights of attachment hereby granted to it, or the right to use the facilities so attached to Kenergy's poles, without prior consent in writing of Kenergy. Upon notice, Kenergy may, at its discretion, conduct a field investigation of all CATV attachments to determine compliance. Transfer will not be approved by Kenergy until deficiencies are corrected.

### RIGHTS OF OTHERS

A. Upon notice from Kenergy to the CATV operator that the use of any facilities is forbidden by municipal or other public authorities or by property owners, the permit governing the use of such facilities shall immediately terminate and the CATV operator shall remove its facilities from Kenergy's affected facilities at once. No refund of annual rental will be made under these circumstances.

### PAYMENT OF TAXES

Each party shall pay all taxes and assessments lawfully levied on its own property upon said attached facilities, but any tax, fee, or charge levied on Kenergy's facilities solely because of their use by the CATV operator shall be paid by the CATV operator.

		DUDI 10 OFFI (IOF COMMISSION
DATE OF ISSUE	January 29, 2009	OF KENTUCKY
	Month / Date / Year	EFFECTIVE
DATE EFFECTIVE	February 1, 2009	2/1/2009
	Month / Daye / Year	PURSUANT TO 807 KAR 5:011
ISSUED BY	and I wick	SECTION 9 (1)
	(Signature of Officer)	1100
TITLE	President and CEO	By W Macon
111111	A A WAR WAS TO THE WAS	Executive Director
BY AUTHORITY OF ORD	ER OF THE PUBLIC SERVICE COMMISSION	
IN CASE NO. 2008-00	0323 DATED January 29, 2009	



FOR	ALL TER	RITORY SER	VED
	Communit	ty, Town or City	
PSC NO.		2	
First R	evised		76 (Exh. A)
CANCEL	LING PSC N	NO2	
Origi	inal	SHEET NO	76 (Exh. A)

(Page 1 of 3)

# CLASSIFICATION OF SERVICE Schedule 76 - Cable Television Attachment Tariff

CALCULATION OF	ANNUAL POLE	ATTACHMENT	<b>CHARGE</b>

CALC 1.	ULATION OF ANNUAL POLE ATTACHMENT CHARGE Annual Attachment Charge – Two-Party Pole
	<u>/1</u> <u>/2</u> <u>/3</u> <u>/4</u> <u>/5</u>
	Annual Charge = [weighted avg. cost x .85 - n/a] x annual carrying charge x .1224 Annual Charge = $$395.09 \times .85 \times 15.32\% \times .1224$
	Annual Charge = \$6.30
2.	Annual Attachment Charge - Three-Party Pole
	Annual Charge = [weighted avg. $cost \times .85 - n/a$ ] x annual carrying charge x .0759
	Annual Fixed = \$494.25 x .85 x 15.32% x .0759
	Annual Charge = \$4.89

- Weighted Average Cost for Poles Determined as follows: <u>/1</u>
  - 35'-40' Poles = installed plant cost at 6/30/10 of \$28,432,367 ÷ 71,965 poles; or an average cost of \$395.09 per pole
  - $\underline{40'\text{-}45' \text{ Poles}}$  = installed plant cost at 6/30/10 of \$25,562,776 ÷ 51,720 poles; or an average cost of \$494.25 per pole.
- Reduction factor for lesser appurtenances included in pole accounts per Page 8 of PSC Order in <u>/2</u> Case No. 251.
- Ground wire cost is not included in pole cost records, therefore, subject reduction is not applicable. /3
- See Sheet 76, Exhibit A, page 3 of 3. /4
- Usable space factor per Page 13 of PSC Order in Case No. 251. <u>/5</u>

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DATE OF ISSUE	September 9, 2011 Month / Date / Year	KENTUCKY PUBLIC SERVICE COMMISSION
DATE EFFECTIVE	September 1, 2011	JEFF R. DEROUEN EXECUTIVE DIRECTOR
ISSUED BY	(Signature of Officer)	Runt Kirtley
TITLE President	dew and CEO	EFFECTIVE
BY AUTHORITY OF ORDER OF TI	HE PUBLIC SERVICE COMMISSION	9/1/2011
IN CASE NO. 2011-00035	DATED September 6, 2011	PURSUANT TO 807 KAR 5:011 SECTION 9 (1)
"Subject to change and refund at the c	onclusion of Case No. 2011-00035."	

FORALL TERRIT	ORY SERVED	
Community, T	Town or City	
PSC NO.	2	
Original S	HEET NO. 76 (Exh. A)	
(Page 1 of 3)		
CANCELLING PSC NO1		

-		PSC NO2
	Kenergy	Original SHEET NO. 76 (Exh. A) (Page 1 of 3)
	Henderson, Kentucky	CANCELLING PSC NO. 1
		SHEET NO
	CLASSIFICATION	OF SERVICE
	Schedule 76 – Cable Televisi	on Attachment Tariff
CAL	CULATION OF ANNUAL POLE ATTACHMENT	CHARGE
1.	Annual Attachment Charge - Two-Party Pole	
	Annual Charge = [weighted avg. $cost x .85 - n/a$ ]	<u>/4</u> x annual carrying charge x .1224
	Annual Charge = $$359.64 \times .85 \times 14.01\% \times .1224$	
	Annual Charge = \$5.24	
2.	Annual Attachment Charge - Three-Party Pole	
+	Annual Charge = [weighted avg. cost x $.85 - n/a$ ]	<u>/4</u> x annual carrying charge x .0759
	Annual Fixed = $$455.33 \times .85 \times 14.01\% \times .0759$	
	Annual Charge = \$4.12	09/1/11
/1	Weighted Average Cost for Poles Determined as	follows:
	35'-40' Poles = installed plant cost at 12/31/07 of \$359.64 per pole	f \$25,722,873 ÷ 71,524 poles; or an average cost
	$\frac{40^{\circ}-45^{\circ} \text{ Poles}}{\text{of } $455.33 \text{ per pole.}}$	f \$22,827,781 ÷ 50,135 poles; or an average cost
<u>/2</u>	Reduction factor for lesser appurtenances include Case No. 251.	d in pole accounts per Page 8 of PSC Order in
<u>/3</u>	Ground wire cost is not included in pole cost reco	rds, therefore, subject reduction is not applicable
/4	See Sheet 76, Exhibit A, page 3 of 3.	
<u>/5</u>	Usable space factor per Page 13 of PSC Order in	Case No. 251.
DATE	G OF ISSUE January 29, 2009  Month / Date / Year	PUBLIC SERVICE COMMISSIONOF KENTUCKYEFFECTIVE
DATE	E EFFECTIVE February 1, 2009	2/1/2009 — PLIPSHANT TO 807 KAP 5-011

ISSUED BY (Signature of Officer) ident and CEO TITLE BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION IN CASE NO. 2008-00323 DATED January 29, 2009

SECTION 9 (1)



FOR ALL TERRITORY SERVED		
	Community, Town or City	
PSC NO.	2	_
Original SHEET NO. 76 (Exh. A)		
	(Page 3 of 3)	
CANCEL	LING PSC NO. 1	

		energy	Ori	ginal SHE	ET NO. <u>76 (Exh. A)</u> (Page 3 of 3)
	Hender	son, Kentucky	CANCELL	ING PSC NO	1
				SHE	ET NO
1		OT A SCHOOL OF THE	ON OF SERVICE	10	
ſ		CLASSIFICATION Schedule 76 – Cable Tele			
		Deligoration to Capital Feb.	O V ADIOAI 2 2 DOGGA AND AND AND AND AND AND AND AND AND AN		
	PSC ADMIN	ISTRATIVE CASE NO. 251			
			Percent	Proforma	Proforma
	1. Cost o	f Money:		Margins	Interest
	Rate o	f Return as per Case No. 2006-00369	5.34%	(3,841,456 +	5,111,996)
		Net-to-Gross Ratio	<u>.76</u> *	•	87,892 = 5.34%
R	Adjus	ted Rate of Return	<u>4.06</u> %	Net Investme	nt Rate Base
-	2. Opera	tions and Maintenance Expense Per 200	07 Income Stateme	ent:	
R		\$ <u>12,044,556</u> x 100 = \$224,786,800	5.36%		
	3. Depre	ciation Expense:			
I		\$ <u>7,415,079</u> x 100 = \$224,786,800	3.30%		
	4. Gener	al Administrative Expense:			
I		\$ <u>2,903,160</u> x 100 = \$224,786,800	1.29%		
R	Annua	al Carrying Charges	14.01%		09/1/11
R		ant Investment \$\frac{\$171,467,259}{224,786,800} = 76\%			Callin

DATE OF ISSUE	January 29, 2009
	Month / Date / Year
DATE EFFECTIVE	February 1, 2009
	Month Date / Year
ISSUED BY	end ord bruke
	(Signature of Officer)
55.2	Daylor and GEO
TITLE	President and CEO
DIL AVERTODIEN OF OR	DER OF THE PUBLIC SERVICE COMMISSION
IN CASE NO. 2008-	00323 DATED January 29, 2009

PUBLIC SERVICE COMMISSION OF KENTUCKY EFFECTIVE 2/1/2009 PURSUANT TO 807 KAR 5:011 SECTION 9 (1) ecutive Director



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First R	evised SHEET NO. 76 (Exh.	<u>A)</u>	
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Origi	al SHEET NO. 76 (Exh	A)	

(Page 2 of 3)

# CLASSIFICATION OF SERVICE

# Schedule 76 - Cable Television Attachment Tariff

CALCULATION OF	ANNUAL ANCHOR A	ATTACHMENT	CHARGE

1.	Annual	Attachment	Charge –	Two-Party	Anchor

Annual Charge = [weighted average cost x annual carrying charge]

2

Annual Charge =  $\frac{\$173.57 \times 15.32\%}{2}$ 

Annual Charge = \$13.30

# 2. Annual Attachment Charge - Three-Party Anchor

Annual Charge = [weighted average cost x annual carrying charge]

3

Annual Charge =  $\frac{$173.57 \times 15.32\%}{3}$ 

Annual Charge = \$8.86

# /1 Weighted Average Cost for Anchors Determined as follows:

Installed plant cost of all anchors  $17,793,230 \div 102,513$  anchors; or an average cost of 173.57 per anchor as of 6/30/10.

<u>/2</u> See Sheet 76, Exhibit A, page 3 of 3.

DATE OF ISSUE	September 9, 2011 Month / Date / Year	KENTUCKY PUBLIC SERVICE COMMISSION
DATE EFFECTIVE	September 1, 2011	JEFF R. DEROUEN EXECUTIVE DIRECTOR
ISSUED BY	Signature of Officer)	Runt Kintley
TITLE P	esident and CEO	EFFECTIVE
BY AUTHORITY OF ORDER OF	F THE PUBLIC SERVICE COMMISSION	9/1/2011
IN CASE NO. 2011-00035	DATED September 6, 2011	PURSUANT TO 807 KAR 5:011 SECTION 9 (1)
"Subject to change and refund at the	ne conclusion of Case No. 2011-00035."	



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anchors; or an a	verage cost of \$146.28 per
	ows: 5 anchors; or an a

DATE OF ISSUI	3 January 29, 2009 Month / Date / Year
DATE EFFECTI	VE February 1, 2009 Month / Date ) Year
ISSUED BY	La dia di la la
TITLE	President and CEO
BY AUTHORIT	Y OF ORDER OF THE PUBLIC SERVICE COMMISSION
IN CASE NO.	2008-00323 DATED January 29, 2009

PUBLIC SERVICE COMMISSION OF KENTUCKY EFFECTIVE 2/1/2009 PURSUANT TO 807 KAR 5:011 SECTION 9 (1) Executive Director



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Orig	inal	SHEET NO.	137	

# RULES AND REGULATIONS

### Schedule 137 - Distribution Line Extensions to Mobile Homes

- (1) All extensions of up to 300 feet from the nearest facility shall be made without charge,
   T excluding service drop to customer premise from the distribution line at the last pole.
- (2) For extensions greater than 300 feet and less than 1,000 feet from the nearest facility, excluding service drop, the utility may charge an advance equal to the reasonable costs incurred by it for that portion of the service beyond 300 feet. Beyond 1,000 feet, the extension policies set forth in 807 KAR 5:041, Section 11 shall apply.
  - (a) This advance shall be refunded to the customer over a four (4) year period in equal amounts for each year the service is continued.
  - (b) If the service is discontinued for a period of sixty (60) days, or should the mobile home be removed and another does not take its place within sixty (60) days, or be replaced by a permanent structure, the remainder of the advance shall be forfeited.
  - (c) No refunds shall be made to any customer who did not make the advance originally, or has not been subsequently approved by Kenergy Corp. to receive a refund.

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DATE OF ISSUE	September 9, 2011  Month / Date / Year	KENTUCKY PUBLIC SERVICE COMMISSION
	(Month) Date / Total	
DATE EFFECTIVE	September 1, 2011	JEFF R. DEROUEN EXECUTIVE DIRECTOR
ISSUED BY	Long Vouck	TARIFF BRANCH
	(Signature of Officer)	Bunt Kirtley
TITLE	V President and CEO	EFFECTIVE
BY AUTHORITY OF ORD	ER OF THE PUBLIC SERVICE COMMISSION	9/1/2011
IN CASE NO. 2011-0	0035 DATED September 6, 2011	PURSUANT TO 807 KAR 5:011 SECTION 9 (1)
"Subject to change and refu	nd at the conclusion of Case No. 2011-00035."	



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**RULES AND REGULATIONS** 

Schedule 137 - Distribution Line Extensions to Mobile Homes

- (1)All extensions of up to 300 feet from the nearest facility shall be made without charge.
- For extensions greater than 300 feet and less than 1,000 feet from the nearest facility, the (2)utility may charge an advance equal to the reasonable costs incurred by it for that portion of the service beyond 300 feet. Beyond 1,000 feet, the extension policies set forth in 807 KAR 5:041, Section 11 shall apply.
  - This advance shall be refunded to the customer over a four (4) year period in equal (a) amounts for each year the service is continued.
  - If the service is discontinued for a period of sixty (60) days, or should the mobile (b) home be removed and another does not take its place within sixty (60) days, or be replaced by a permanent structure, the remainder of the advance shall be forfeited.
  - No refunds shall be made to any customer who did not make the advance originally, or has not been subsequently approved by Kenergy Corp. to receive a refund.

		PUBLIC SERVICE COMMISSION -
DATE OF ISSUE	January 29, 2009 Month / Date / Year	OF KENTUCKY EFFECTIVE
DATE EFFECTIVE	February 1, 2009	2/1/2009 PURSUANT TO 807 KAR 5:011 SECTION 9 (1)
ISSUED BY Show	Signature of Officer)	N/OR
TITLE Pres	Ident and CEO	By Executive Director
BY AUTHORITY OF ORDER OF	THE PUBLIC SERVICE COMMISSION	
IN CASE NO. 2008-00323	DATED January 29, 2009	



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Origi	nal	SHEET NO.	138	

# **RULES AND REGULATIONS**

# Schedule 138 - Temporary, Seasonal or Services of Questionable Tenure

Temporary, seasonal or services of questionable tenure shall be construed to mean a party or establishment whose need for electric service, both as to amount and permanency, cannot be reasonably assured and same shall include, but not limited to, oil and coal facilities, farming operations, lakes, and summer cottages, recreational areas, campsites and construction sites, etc. A customer requesting such service will be required to pay an advance contribution in aid of construction equal to the cost of construction, excluding service drop, transformer(s) and metering. Based upon Kenergy's determination of the minimum annual KWH usage required to amortize the cost of such facilities over a ten-year period, customer's advance contribution will be refunded annually over a ten-year period, in ten equal amounts, for each year service is continued. The annual refund amount shall, however, be reduced to the extent that customer may fail to satisfy its designated minimum annual KWH usage. Should said service be discontinued for a period of 60 consecutive days, consumer shall forfeit any then remaining contribution which may be subject to refund.

Transformers and meters will be furnished by Kenergy except where requirements may be contrary to standard voltages, and in which case the transformer cost will be considered as materials as referred to above. Kenergy shall retain ownership of these facilities and provide necessary maintenance thereof.

I A service charge of \$32.00 shall be applicable to any disconnecting or reconnecting of seasonal and temporary services.

When more than one customer requests service from the same distribution extension at the same time, a mutual agreement of shared cost between the customers may be approved by Kenergy. Costs incurred for the construction of temporary services in which all or a part of the facilities will be used for permanent service will then be based on the type of permanent service ultimately connected.

Special situations may arise for a special type of service, and in which case the service will be negotiated on an individual basis as to voltage, contribution, contract, etc.

	September 9, 2011 Month / Date / Year	KENTUCKY PUBLIC SERVICE COMMISSION
Dirig Dirigination	September 1, 2011	JEFF R. DEROUEN EXECUTIVE DIRECTOR
$U_{-}$	Signature of Officer)	Bunt Kirtley
TITLE Preside	nt and CEO	EFFECTIVE
BY AUTHORITY OF ORDER OF THE	PUBLIC SERVICE COMMISSION	9/1/2011
IN CASE NO. 2011-00035	DATED September 6, 2011	PURSUANT TO 807 KAR 5:011 SECTION 9 (1)
"Subject to change and refund at the cor	clusion of Case No. 2011-00035."	



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SHEET NO			

# **RULES AND REGULATIONS**

Schedule 138 - Temporary, Seasonal or Services of Questionable Tenure

Temporary, seasonal or services of questionable tenure shall be construed to mean a party or establishment whose need for electric service, both as to amount and permanency, cannot be reasonably assured and same shall include, but not limited to, oil and coal facilities, farming operations, lakes, and summer cottages, recreational areas, campsites and construction sites, etc. A customer requesting such service will be required to pay an advance contribution in aid of construction equal to the cost of construction and removal of the facilities, excluding service drop, transformer(s) and metering. Based upon Kenergy's determination of the minimum annual KWH usage required to amortize the cost of such facilities over a ten-year period, customer's advance contribution will be refunded annually over a ten-year period, in ten equal amounts, for each year service is continued. The annual refund amount shall, however, be reduced to the extent that customer may fail to satisfy its designated minimum annual KWH usage. Should said service be discontinued for a period of 60 consecutive days, consumer shall forfeit any then remaining contribution which may be subject to refund.

Transformers and meters will be furnished by Kenergy except where requirements may be contrary to standard voltages, and in which case the transformer cost will be considered as materials as referred to above. Kenergy shall retain ownership of these facilities and provide necessary maintenance thereof.

A service charge of \$30.00 shall be applicable to any disconnecting or reconnecting of seasonal and temporary services.

When more than one customer requests service from the same distribution extension at the same time, a mutual agreement of shared cost between the customers may be approved by Kenergy. Costs incurred for the construction of temporary services in which all or a part of the facilities will be used for permanent service will then be based on the type of permanent service ultimately connected.

T Special situations may arise for a special type of service, and in which case the service will be negotiated on an individual basis as to voltage, contribution, contract, etc.

		PUBLIC SERVICE COMMISSION
DATE OF ISSUE	January 29, 2009 . Month / Date / Year	OF KENTUCKY EFFECTIVE
DATE EFFECTIVE	February 1, 2009	2/1/2009
ISSUED BY	Signature of Officer)	
TITLE	President and CEO	By Executive Director
BY AUTHORITY OF O	RDER OF THE PUBLIC SERVICE COMMISSION	4
IN CASE NO. 2008	8-00323 DATED January 29, 2009	·



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Original SHEET NO. 139				

### **RULES AND REGULATIONS**

## Schedule 139 - Extensions to Permanent Underground Service

Kenergy will extend underground electric distribution systems for all new customers and subdivisions in accordance with Kentucky Public Service Commission Regulation 807 KAR 5:041, Section 21, and the following conditions:

- (a) Right of Way and Easements Applicants shall furnish suitable right of way and easements for Kenergy's underground facilities within a reasonable time to meet service requirements. Applicants shall perform such services as necessary to facilitate construction and accessibility by Kenergy to the area, including approximation of final grade.
- T <u>Land Rights</u> Land rights granted to Kenergy as part of a service application process obligates the applicant and any subsequent property owners to provide continuing access to Kenergy suitable for the operation, maintenance and/or replacement of its facilities, and to prevent any encroachments upon Kenergy's easement or any substantial change in grade or elevation.
  - (b) <u>Contractual Agreements</u> Individual contractual agreements may be required with respect to individual service applications, including but not limited to subdivisions, commercial or business services, or unusual cases.
  - (c) <u>Customer Responsibility</u> Customer shall install trench and conduit as per Kenergy specifications for all services as well as any needed primary distribution system extensions. In the event customer is unable to provide such installation and Kenergy agrees to perform or have performed same on customer's behalf, applicants shall pay a non-refundable "cost differential charge" equal to the cost differential of Kenergy's cost of underground with trenching versus Kenergy's cost of underground without trenching as per Section (d) of this Schedule 139.

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DATE OF ISSUE September 9, 2011  Month / Date / Year	KENTUCKY PUBLIC SERVICE COMMISSION
DATE EFFECTIVE September 1, 2011  Month Date Year	JEFF R. DEROUEN EXECUTIVE DIRECTOR
ISSUED BY (Signature of Officer)  TITLE President and CEO	Bunt Kirtley
BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION IN CASE NO. 2011-00035 DATED September 6, 2011 "Subject to change and refund at the conclusion of Case No. 2011-00035."	EFFECTIVE 9/1/2011  PURSUANT TO 807 KAR 5:011 SECTION 9 (1)



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RULES AND REGULATIONS
Schedule 139 – Extensions to Permanent Underground Service

Kenergy will extend underground electric distribution systems for all new customers and subdivisions in accordance with Kentucky Public Service Commission Regulation 807 KAR 5:041, Section 21, and the following conditions:

(a) Right of Way and Easements – Applicants shall furnish suitable right of way and easements for Kenergy's underground facilities within a reasonable time to meet service requirements. Applicants shall perform such services as necessary to facilitate construction and accessibility by Kenergy to the area, including approximation of final grade.

<u>Land Rights</u> – Suitable land rights shall be granted to Kenergy, obligating the applicant and any subsequent property owners to provide continuing access to Kenergy for the operation, maintenance and/or replacement of its facilities, and to prevent any encroachments upon Kenergy's easement or any substantial change in grade or elevation.

- (b) <u>Contractual Agreements</u> Individual contractual agreements may be required with respect to individual service applications, including but not limited to subdivisions, commercial or business services, or unusual cases.
- T (c) <u>Customer Responsibility</u> Customer shall install trench and conduit as per Kenergy specifications for all services as well as any needed primary distribution system extensions. In the event customer is unable to provide such installation and Kenergy agrees to perform or have performed same on customer's behalf, applicants shall pay a non-refundable "cost differential charge" equal to the cost differential of Kenergy's cost of underground versus the cost of overhead as per Section (d) of this Schedule 139.

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PUBLIC SERVICE COMMISSION
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SECTION 9 (1)

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DATE OF ISSUE	January 29, 2009
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DATE EFFECTIVE	February 1/2009
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ISSUED BY	Inford I love
$\bigcirc$ .	(Signature of Officer)
TITLE	President and CEO

By Executive Director

BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION IN CASE NO. 2008-00323 DATED January 29, 2009



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## Henderson, Kentucky

## **RULES AND REGULATIONS** Schedule 139 - Extensions to Permanent Underground Service

(d) Underground Vs. Overhead Cost Differential

> The following cost estimates are prepared from the unit cost information filed with the Kentucky Public Service Commission annually and are available for review upon request:

Underground Cost Per Foot......\$12.37 R Overhead Cost Per Foot......\$13.28 Differential (customer installed trench and conduit) Cost Per Foot.....None

> Differential, trenching by contractor (\$8/ft. for trench, plus conduit at actual Kenergy cost)

Differential, trenching by Kenergy (\$12/ft. for trench, plus conduit at actual Kenergy cost)

If substantial rock is encountered and Kenergy has agreed to install the trench and conduit, customer will reimburse Kenergy for any additional costs.

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DATE OF ISSUE	September 9, 2011  Month / Date / Year			
DATE EFFECTIVE	September 1, 2011			
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ISSUED BY	(Signature of Officer)			
TITLE Presid	ent and CEO			
BY AUTHORITY OF ORDER OF TH	E PUBLIC SERVICE COMMISSION			
IN CASE NO. 2011-00035	DATED September 6, 2011			
"Subject to change and refund at the conclusion of Case No. 2011-00035."				

KENTUCKY
PUBLIC SERVICE COMMISSION
JEFF R. DEROUEN

EXECUTIVE DIRECTOR

TARIFF BRANCH

9/1/2011

PURSUANT TO 807 KAR 5:011 SECTION 9 (1)



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Т		Schedule 139 – Extensions to Permanent Underground Service	
	(d)	Underground Vs. Overhead Cost Differential	
N		The following cost estimates are prepared from the unit cost information filed with the	

Kentucky Public Service Commission annually and are available for review upon request:

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- T If substantial rock is encountered and Kenergy has agreed to install the trench and conduit, customer will reimburse Kenergy for any additional costs.
- T For installations that Kenergy determines underground service is the most economically feasible method of providing service to the applicant, any cost differential charge that would have resulted from Kenergy performing work normally done by the customer will be waived.

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DATE OF ISSUE	January 29, 2009 Month / Date / Year	PUBLIC SERVICE COMMISSION OF KENTUCKY EFFECTIVE
DATE EFFECTIVE	February 1, 2009	2/1/2009
ISSUED BY	Signature of Officer)	PURSUANT TO 807 KAR 5:011 SECTION 9 (1)
TITLE	President and CEO	By W Maeur
BY AUTHORITY OF ORDE	ER OF THE PUBLIC SERVICE COMMISSIO	DN Executive Director
IN CASE NO	0323 DATED <u>January 29, 2009</u>	



Henderson, Kentucky

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## RULES AND REGULATIONS

Schedule 152 - Meter Readings

- (a) Meters shall be easily accessible for reading, testing and making necessary adjustments and repairs and shall be located at the site designated by Kenergy Corp. personnel. Meters with demand devices shall be read monthly by Kenergy personnel. Unless otherwise agreed to by Kenergy, all other meters shall be read by the customer and readings supplied by the customer on the form provided. Such reading shall accompany customer's monthly payment and shall serve as the basis of the subsequent month's billing. Kenergy will read each customer-read meter at least once during each calendar year.
- I (b) Kenergy reserves the right to charge a customer a fee of \$32.00 for each trip required to read

  T a meter when the customer has failed to correctly read the meter for six (6) consecutive billing
  periods and which fee shall appear on customer's subsequent monthly billing.
  - (c) Registration of each meter shall read in the same units as used for billing unless a conversion factor is shown on the billing form.

DATE OF ISSUE	September 9, 2011 Month / Date / Year	KENTUCKY PUBLIC SERVICE COMMISSION
DATE EFFECTIVE	September 1, 2011  Month (Date) Year	JEFF R. DEROUEN EXECUTIVE DIRECTOR
ISSUED BY	(Signature of Officer)	TARIFF BRANCH
TITLE	President and CEO	EFFECTIVE C
BY AUTHORITY OF ORD	ER OF THE PUBLIC SERVICE COMMISSION	9/1/2011
IN CASE NO2011-0	0035 DATED <u>September 6, 2011</u>	PURSUANT TO 807 KAR 5:011 SECTION 9 (1)
"Subject to change and refur	d at the conclusion of Case No. 2011-00035."	



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## RULES AND REGULATIONS Schedule 152 – Meter Readings

- T&N (a) Meters shall be easily accessible for reading, testing and making necessary adjustments and repairs and shall be located at the site designated by Kenergy Corp. personnel. Meters with demand devices shall be read monthly by Kenergy personnel. Unless otherwise agreed to by Kenergy, all other meters shall be read by the customer and readings supplied by the customer on the form provided. Such reading shall accompany customer's monthly payment and shall serve as the basis of the subsequent month's billing. Kenergy will read each customer-read meter at least once during each calendar year.
  - (b) Kenergy reserves the right to charge a customer a fee of \$30.00 for each trip required to read a meter when the customer has failed to correctly read the meter for three (3) consecutive billing periods and which fee shall appear on customer's subsequent monthly billing.
  - (c) Registration of each meter shall read in the same units as used for billing unless a conversion factor is shown on the billing form.

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	PUBLIC SERVICE COMMISSION
DATE OF ISSUE January 29, 2009 Month / Date / Year	OF KENTUCKY EFFECTIVE
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ISSUED BY (Signature of Officer)	1100
TITLE President and CEO	By Executive Director
BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE	E COMMISSION

DATED \_\_\_\_ January 29, 2009



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## **RULES AND REGULATIONS**

Schedule 153 - Meter Tests

All new meters shall be checked for accuracy before installation. Kenergy will, at its own expense, make periodic tests and inspections of its meters in order to maintain a high standard of accuracy and to conform with the regulations of the Kentucky Public Service Commission. Kenergy will make additional test of meters at the request of the member upon payment of a \$50.00 fee. When the test is made at the customer's request and it shows the meter is accurate, within 2% slow or fast, no adjustment will be made to the customer's bill and the fee paid will be forfeited to help cover cost of the requested test. When the test shows the meter to be in excess of 2% slow or fast, appropriate adjustments will be made to the customer's bill. Refunds will be made in accordance with the Kentucky Public Service Commission General Rules 807 KAR 5:006 Section 10(2). If the test shows the meter to be more than 2% fast the \$50.00 fee paid by the customer shall be refunded.

## FAILURE OF METER TO REGISTER OR METER TEST RESULTS ARE FAST OR SLOW

In the event a customer's meter should fail to register, the customer shall be billed from the date of such failure in accordance with 807 KAR 5:006, Section 10(2). If test results on a customer's meter show an average error greater than two percent (2%) fast or slow, or if a customer has been incorrectly billed for any other reason, except in an instance where Kenergy has filed a verified complaint with the appropriate law enforcement agency alleging fraud or theft by a customer, Kenergy shall immediately determine the period during which the error has existed, and shall recompute and adjust the customer's bill to either provide a refund to the customer or collect an additional amount of revenue from the under billed customer. Kenergy shall readjust the account based upon the period during which the error is known to have existed. If the period during which the error existed cannot be determined with reasonable precision, the time period shall be estimated using such data as elapsed time since the last meter test, if applicable, and historical usage data for the customer. If that data is not available, the average usage of similar customer loads shall be used for comparison purposes in calculating the time period. If the customer and Kenergy are unable to agree on an estimate of the time period during which the error existed, the Kentucky Public Service Commission shall determine the issue. In all instances of customer over billing, the member's account shall be credited or the over billed amount refunded at the discretion of the customer within thirty (30) days after final meter test results. Kenergy shall not require customer repayment of any under billing to be made over a period shorter than a period coextensive with the under billing.

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DATE EFFECTIVE	September 1, 2011  Month / Date / Year	<b>JEFF R. DEROUEN</b> EXECUTIVE DIRECTOR
ISSUED BY	andord Vouch	TARIFF BRANCH
	(Signature of Officer)	Bunt Kirtley
TITLE	President and CEO	EFFECTIVE
BY AUTHORITY OF ORD	ER OF THE PUBLIC SERVICE COMMISSION	9/1/2011
IN CASE NO	0035 DATED <u>September 6, 2011</u>	PURSUANT TO 807 KAR 5:011 SECTION 9 (1)
"Subject to change and refur	nd at the conclusion of Case No. 2011-00035."	



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		SHEET NO	

RULES AND REGULATIONS

Schedule 153 - Meter Tests

All new meters shall be checked for accuracy before installation. Kenergy will, at its own expense, make periodic tests and inspections of its meters in order to maintain a high standard of accuracy and to conform with the regulations of the Kentucky Public Service Commission. Kenergy will make additional test of meters at the request of the member upon payment of a \$45.00 fee if the meter has been tested within the past eight years. If the meter has not been tested within the past eight years, there will be no charge for the meter test. When the test is made at the customer's request and it shows the meter is accurate, within 2% slow or fast, no adjustment will be made to the customer's bill and the fee paid will be forfeited to help cover cost of the requested test. When the test shows the meter to be in excess of 2% slow or fast, appropriate adjustments will be made to the customer's bill. Refunds will be made in accordance with the Kentucky Public Service Commission General Rules 807 KAR 5:006 Section 10(2). If the test shows the meter to be more than 2% fast the \$45.00 fee paid by the customer shall be refunded.

### FAILURE OF METER TO REGISTER OR METER TEST RESULTS ARE FAST OR SLOW

In the event a customer's meter should fail to register, the customer shall be billed from the date of such failure in accordance with 807 KAR 5:006, Section 10(2). If test results on a customer's meter show an average error greater than two percent (2%) fast or slow, or if a customer has been incorrectly billed for any other reason, except in an instance where Kenergy has filed a verified complaint with the appropriate law enforcement agency alleging fraud or theft by a customer, Kenergy shall immediately determine the period during which the error has existed, and shall recompute and adjust the customer's bill to either provide a refund to the customer or collect an additional amount of revenue from the under billed customer. Kenergy shall readjust the account based upon the period during which the error is known to have existed. If the period during which the error existed cannot be determined with reasonable precision, the time period shall be estimated using such data as elapsed time since the last meter test, if applicable, and historical usage data for the customer. If that data is not available, the average usage of similar customer loads shall be used for comparison purposes in calculating the time period. If the customer and Kenergy are unable to agree on an estimate of the time period during which the error existed, the Kentucky Public Service Commission shall determine the issue. In all instances of customer over billing, the member's account shall be credited or the over billed amount refunded at the discretion of the customer within thirty (30) days after final meter test results. Kenergy shall not require customer repayment of any under billing to be made over a period shorter than a period coextensive with the under billing.

DATE OF ISSUI	January 29, 2009
	Month / Date / Year
DATE EFFECTI	VE February 1/2009
	Month Date Year
ISSUED BY	anford touch
	(Signature of Officer)
THEFT IS	President and CEO
TITLE	Fresident and CEO
BY AITTHORIT	Y OF ORDER OF THE PUBLIC SERVICE COMMISSION
DI AUTHORI	101010101111111111111111111111111111111
IN CASE NO.	2008-00323 DATED January 29, 2009

PUBLIC SERVICE COMMISSION OF KENTUCKY

EFFECTIVE 2/1/2009

PURSUANT TO 807 KAR5:011

SECTION 9 (1)

xecutive Director



FOR	ALL TERRITORY SERVED		
	Community, Town or City		
PSC NO.		2	
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First F	Revised	_SHEET NO	162A
CANCELI	LING PSC	NO2	
Orig	inal	SHEET NO.	162A

Schedule 162 – Deposits (Excluding Three-Phase Over 1,000 KW & Special Contracts)

Residential deposits will be retained for a period not to exceed twelve (12) months, provided the customer has met satisfactory payment and credit criteria. Non-residential deposits will be maintained as long as the customer remains on service.

If a deposit is held longer than eighteen (18) months, the deposit will be recalculated at the customer's request based on the customer's actual usage. If the deposit on account differs from the recalculated amount by more than \$10.00 for a residential customer or 10 percent for a non-residential customer, Kenergy may collect any underpayment and shall refund any overpayment by check or credit to the customer's bill. No refund will be made if the customer's bill is delinquent at the time of the recalculations.

## **DEPOSIT AMOUNT**

I Residential customers, as defined under Sheet No. 1, will pay a deposit in the amount of \$217.00, which is calculated in accordance with 807 KAR 5:006, Section 7(1)(b).

Non-residential and three-phase customers' under 1,000 KW deposits shall be based upon actual usage of the customer at the same or similar premises for the most recent 12-month period, if such information is available. If usage information is not available, the deposit will be based on the load information provided by customer. The deposit amount shall not exceed 2/12<sup>th</sup>'s of the customer's actual or estimated annual bill where bills are rendered monthly.

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DATE OF ISSUE	September 9, 2011 Month / Date / Year	KENTUCKY PUBLIC SERVICE COMMISSION
DATE EFFECTIVE	September 1, 2011  Minth / Date / Year	JEFF R. DEROUEN EXECUTIVE DIRECTOR
ISSUED BY	(Signature of Officer)	Runt Kirley
TITLE	President and CEO	EFFECTIVE
BY AUTHORITY OF ORDE	R OF THE PUBLIC SERVICE COMMISSION	9/1/2011
IN CASE NO	035 DATED <u>September 6, 2011</u>	PURSUANT TO 807 KAR 5:011 SECTION 9 (1)
"Subject to change and refund	at the conclusion of Case No. 2011-00035."	



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FOR ALL TERRITORY SERVED  Community, Town or City			
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Original SHEET NO. 162A			
CANCELLING PSC NO1			
SHEET NO.			
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## RULES AND REGULATIONS

Schedule 162 – Deposits (Excluding Three-Phase Over 1,000 KW & Special Contracts)

N Residential deposits will be retained for a period not to exceed twelve (12) months, provided the customer has met satisfactory payment and credit criteria. Non-residential deposits will be maintained as long as the customer remains on service.

If a deposit is held longer than eighteen (18) months, the deposit will be recalculated at the customer's request based on the customer's actual usage. If the deposit on account differs from the recalculated amount by more than \$10.00 for a residential customer or 10 percent for a non-residential customer, Kenergy may collect any underpayment and shall refund any overpayment by check or credit to the customer's bill. No refund will be made if the customer's bill is delinquent at the time of the recalculations.

## DEPOSIT AMOUNT

IN CASE NO.

Residential customers, as defined under Sheet No. 1, will pay a deposit in the amount of \$190.00, which is calculated in accordance with 807 KAR 5:006, Section 7(1)(b).

Non-residential and three-phase customers' under 1,000 KW deposits shall be based upon actual usage of the customer at the same or similar premises for the most recent 12-month period, if such information is available. If usage information is not available, the deposit will be based on the load information provided by customer. The deposit amount shall not exceed 2/12<sup>th</sup>'s of the customer's actual or estimated annual bill where bills are rendered monthly.

09/1/11

PUBLIC SERVICE COMMISSION
OF KENTUCKY EFFECTIVE 2/1/2009
PURSUANT TO 807 KAR 5:011 SECTION 9 (1)
By Executive Director

January 29, 2009

DATED

2008-00323



## Henderson, Kentucky

FOR ALL TERRITORY SERVED					
	Communit	ty, Town or City			
PSC NO.		2			
Seco	ond Revised	_SHEET NO	164		
CANCELLING PSC NO. 2					
Fir	st Revised	SHEET NO.	164		

09/1/11

### **Monthly Billing Format**

				AMOUNT DUE
Kenergy		DATE DUE	08/19/11	118.64
- Circigi		DUE AFTER	06/23/11	124.40
6402 Old Corydon Rd P.O. Box 16 Henderson, Kentucky 42419-0018		DOLLA ILII		
IMPORTANT INFOR	NATION .		ACCOUNT INFOR	MATION
Kenergy Corp. is among the first utilities in this a new communications technology that allows neal-time information about outages online. Or is tweek kenergycorp.com, members can acce on the Outage information/lebp button on the references every 15 minutes, providing the mo- coossible. If you have quessions about this nea- contact Renee Bessley Jones et 800-944-483	state to offer co-op members to view in the co-op Web site ss an outage map by clicking home page. The outage map st up-to-date information w technology, ollease	Account Number: Customer Name: Home Phone: Work Phone: E-mail Address:		
			ACCOUNT SUN	
Visit our web site: www.kenergycorp.com		Previous Balan Payment - The	nk You 05/10/11	128 68 128 68 CR
Previous Thirteen Month's Usage	Average Delly Use (1991): 72	Electric Taxes & Fees		115.18 3.46
29M 1843 971	Average Monthly Line (MMN): 2180 Days in Correct Billing Period: 29 Last 12 Month's Line (NMN): 28182	Amount Due		118.64
Jan Jar Aug sap Oct Nov Dec sar) 7 40 mg (4	SERVE	SUMMARY OF	CHARGES	CHÁI
METER INFORMATION	Balance After Payment			0.0
READING 1925 PREVIOUS 3557 04/07 READING 157 READING 1	Rate Increase for 3% School	00 Lumen-100W E  ictors: 1413(F  1413(	High Pressure S (MH) x .019686 (MH) x .000514 (MH) x .004194 (MH) x .000262 (MH) x .000000 (MH) x .000000 (MH) x .000000	000=\$ 27.82 000=\$ .73 000=\$ 5.93CR 000=\$ .37CR 000=\$ 19.38CR 000=\$ .00
LANC RETYROLENTING BILL WHEN PAYING IN PRESON - PLEASE	RETURN LOWER POSTION SHEET PAYOUS BY MAR.	Meta	r Number	Account Number
Kenergy	/	Previous Ba		0.0
	Your Touchstone Energy Compressive:	Payment D		Amount Due: 118.6
8402 Old Corydon Rd P.O. Box 18 Henderson, Kentucky 42419-0018			After: 06/23/11	Amount Due: 124.4
		(2) Current Me	ter Reading:	
Il Your Ac	count information is incorrect teck Here And Complete The Revente Sid	Date R	ead:	
0000039080			28	00
lahata hisilahan didadi		lelasleslelaslla	KENERGY COR	lulluludallilad P

21112 01 1007-	eptember 9, 2011 fonth / Date / Year	KENTUCKY PUBLIC SERVICE COMMISSION
D.11.2 2.1.2011	eptember 1, 2011	<b>JEFF R. DEROUEN</b> EXECUTIVE DIRECTOR
ISSUED BY	ignature of Officer)	Runt Kulley
TITLE Preside	nt and CEO	EFFECTIVE
BY AUTHORITY OF ORDER OF THE	PUBLIC SERVICE COMMISSION	9/1/2011
IN CASE NO. 2011-00035	DATED September 6, 2011	PURSUANT TO 807 KAR 5:011 SECTION 9 (1)
"Subject to change and refund at the con-	clusion of Case No. 2011-00035."	

FOR	ALL TE	RRITORY SERVE	ED
	Commun	ity, Town or City	,
PSC NO.		2	
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CANCELI	LING PSC	NO2	
Ori	ginal	SHEET NO	164
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## **RULES AND REC**

**Monthly Billing Format** 

AMOUNT DUE

-	Kenergy
	5402 Old Corydon Rd P.O. Box 18

IMPORTANT INFORMATION

Protect your home from can against 32, 826-3991 or 826-4141, or visit our website at kenergy-extended with the control of the

Visit	t our web site: www.kenergycorp.com	
3404	Previous Thirteen Month's Usage	Average Dalty Use (NVRV): 70
2553		Average Monthly Lise (kWh): 2117  Days in Current Billing Period: 27
851	Jun Jul Aug Sep Oct Nov Dec Jen Fob Mer Apr May J	I am an an annual the former mann

DATE DUE 06/19/08 DUE AFTER 06/23/09 103.61 ACCOUNT INFORMATION Account Num

lome Phone; Vork Phone; -mall Address:	
ACCOUNT SUMMAR	ry .
revious Balance	137.02

Previous Balance	137.02
Payment - Thank You 05/08/09	137.02 CR
Electric	95.93
Taxes & Fees	2.88
Amount Due	98.81

ETER NUMBE	ER	17718288
CURRENT		DATE
READING	39228	05/07
PREVIOUS READING	37972	04/10
MULT	1	
KWH USAGE	1,256	

SUMMAR OF CHARGES 00.00 ELECTRIC
Rate Type:
Customer Charge
KWH Charge
Light Charge
70(KWH) 001-7000 Lumen-175W Mercury
Power Supply Adjustment Factors:
Fuel Adjustment
1326 (KWH) 1324 (KWH RESIDENTIAL 10,50 78,28 7,16 1326 (KWH) x .019686000 = \$ 1326 (KWH) x .000514000 = \$ 1326 (KWH) x .004194000 = \$ 1326 (KWH) x .000262000 = \$ 1326 (KWH) x .002244000 = \$ 1326 (KWH) x .013500000 = \$ ustrnent nental Surcharge Unwind Surcredit Adjustment Rebate Adjustment Rebate Adjustment Member Rate Stability Mechanism Rural Economic Reserve Adjustment Total Electric Charges TAXES & FEES
Rate lacresse for 3% School Tax
Total Taxes & Fees 2.88

Kenergy	Your Touchecore Energy Cooperative
5402 Old Carydon Rd P.O. Box 18 Henderson, Kentucky 42419-0018	

If Your Account Information is incorrect
Please Check Here And Complete The Rove

0000038928

Meter Number Account Number Previous Balance: 0.00 Payment Due: 06/19/09 Amount Due: 98.81 103.61 Delinquent After: 06/23/09 Amount Due: COCCAT Meter Reading 3

> EFFECTIVE 7/17/2009 **PURSUANT TO 807 KAR 5:011** SECTION 9 (1)

## Introductional Control to a latter at the safety and the late and the late at the safety and the KENERGY CORP P.O. Box 99 Hawesville, KY 42348-0099

i am voluntarily donating 5\_\_\_\_ to my payment for Winter Care.

ALBERTAGES OF ORDER SHOPE SOME SOME SHOPE OF KENTUCKY

DATE OF ISSUE	July 31, 2009
	Month / Date / Year
DATE EFFECTIVE_	July 17, 2009
	/Month / Date / Year
SSUED BY	and fruits
	(Signature of Officer)

ecutive Director

3Y AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION

President & CEO

D N

TITLE



FOR ALL TE	RRITORY SERVE	ED
Commu	nity, Town or City	
PSC NO.	2	
First Revised	SHEET NO	180A
CANCELLING PSC	NO2	
Original	SHEET NO	180A
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Schedule 180 - Capacity and Energy Emergency Plan

## APPENDIX "A" ESSENTIAL HEALTH AND SAFETY USES

Essential health and safety uses given special consideration in these procedures shall, insofar as the situation permits, include the following types of use and such other uses that the Kentucky Public Service Commission may subsequently identify:

- T a. "Hospitals", and other institutions such as nursing homes that provide medical care to patients and facilities that provide life support equipment.
  - b. "Police Stations and Government Detention Institutions", which shall be limited to essential uses required for police activities and the operation of facilities used for the detention of persons. These uses shall include essential street, highway and signal-lighting services.
  - c. "Fire Stations", which shall be limited to facilities housing mobile fire-fighting apparatus.
  - d. "Communications Services", which shall be limited to essential uses required for the supply of water to a community, flood pumping and sewage disposal.
  - e. "Transportation and Defense-Related Services", which shall be limited to essential uses required for the operation, guidance control and navigation of air transit systems, including those uses essential to the national defense and operation of state and local emergency services.

Although these types of uses will be given special consideration when implementing the manual load-shedding provisions of this section, these customers are encouraged to install emergency generation equipment if continuity of service is essential.

DATE OF ISSUE	September 9, 2011 Month / Date / Year	KENTUCKY PUBLIC SERVICE COMMISSION
DATE EFFECTIVE	September 1, 2011  Month / Date / Vear	JEFF R. DEROUEN EXECUTIVE DIRECTOR
ISSUED BY	Signature of Officer)	Bunt Kulley
TITLE	President and CEO	EFFECTIVE
BY AUTHORITY OF ORDER	OF THE PUBLIC SERVICE COMMISSION	9/1/2011
IN CASE NO	035 DATED <u>September 6, 2011</u>	PURSUANT TO 807 KAR 5:011 SECTION 9 (1)
"Subject to change and refund	at the conclusion of Case No. 2011-00035."	



FOR ALL TERRITORY SERVED			
	Commun	nity, Town or City	
PSC NO.		2	
Original SHEET NO. 180A			
CANCELLING PSC NO. 1			
SHEET NO			

#### **RULES AND REGULATIONS**

Schedule 180 - Capacity and Energy Emergency Plan

# APPENDIX "A" ESSENTIAL HEALTH AND SAFETY USES

Essential health and safety uses given special consideration in these procedures shall, insofar as the situation permits, include the following types of use and such other uses that the Kentucky Public Service Commission may subsequently identify:

- a. "Hospitals", and other institutions such as nursing homes that provide medical care to patients.
- b. "Life Support Equipment", which shall be limited to kidney machines, respirators, and similar equipment used to sustain the life of a person.
- c. "Police Stations and Government Detention Institutions", which shall be limited to essential uses required for police activities and the operation of facilities used for the detention of persons. These uses shall include essential street, highway and signal-lighting services.
- d. "Fire Stations", which shall be limited to facilities housing mobile fire-fighting apparatus.
- e. "Communications Services", which shall be limited to essential uses required for the supply of water to a community, flood pumping and sewage disposal.
- g. "Transportation and Defense-Related Services", which shall be limited to essential uses required for the operation, guidance control and navigation of air transit systems, including those uses essential to the national defense and operation of state and local emergency services.

Although these types of uses will be given special consideration when implementing the manual load-shedding provisions of this section, these customers are encouraged to install emergency generation equipment if continuity of service is essential.

		DUBLIC SERVICE COMMISSION
DATE OF ISSUE	January 29, 2009 Month / Date / Year	OF KENTUCKY EFFECTIVE
DATE EFFECTIVE	February 1, 2009  Month / Pate / Kear — /	2/1/2009 PURSUANT TO 807 KAR 5:011
ISSUED BY	(Signature of Officer)	SECTION 9 (1)
TITLE	President and CEO	By Executive Director
BY AUTHORITY OF O	RDER OF THE PUBLIC SERVICE COMMISSION	
IN CASE NO200	8-00323 DATED January 29, 2009	



FOR	FOR ALL TERRITORY SERVED		
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CANCELLING PSC NO. 2			
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Schedule 180 - Capacity and Energy/Emergency Plan

# APPENDIX "D" VOLTAGE REDUCTION PROCEDURE

## Objective:

To reduce demand on Kenergy's system over the period during which an electric energy shortage is anticipated by utilizing SCADA equipment to reduce the system voltage by up to 4.5 volts at the substation voltage regulators.

## Criteria:

This procedure is implemented when requested by BREC Energy Control Center.

## Procedure:

T Kenergy will immediately, through its System Control Center personnel or the manager of Planning & Design, utilize SCADA equipment to reduce voltage set points on substation regulators while also considering the requirement to maintain minimum voltage requirements as prescribed by the Kentucky Public Service Commission.

DATE OF ISSUE	September 9, 2011 Month / Date / Year	KENTUCKY PUBLIC SERVICE COMMISSION
DATE EFFECTIVE	September 1, 2011  Mouth) Date / Year	JEFF R. DEROUEN EXECUTIVE DIRECTOR
ISSUED BY	(Signature of Officer)	Runt Linker
TITLE	President and CEO	EFFECTIVE
BY AUTHORITY OF ORE	ER OF THE PUBLIC SERVICE COMMISSION	9/1/2011
IN CASE NO	00035 DATED <u>September 6, 2011</u>	PURSUANT TO 807 KAR 5:011 SECTION 9 (1)
"Subject to change and refu	nd at the conclusion of Case No. 2011-00035."	



FOR	FOR ALL TERRITORY SERVED		
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## **RULES AND REGULATIONS**

Schedule 180 - Capacity and Energy/Emergency Plan

## APPENDIX "D" VOLTAGE REDUCTION PROCEDURE

### Objective:

To reduce demand on Kenergy's system over the period during which an electric energy shortage is anticipated by utilizing SCADA equipment to reduce the system voltage by up to 4.5 volts at the substation voltage regulators.

### Criteria:

This procedure is implemented when requested by BREC Dispatch Center.

## Procedure:

Kenergy will immediately, through its Dispatch Center personnel, utilize SCADA equipment to reduce voltage set points on substation regulators while also considering the requirement to maintain minimum voltage requirements as prescribed by the Kentucky Public Service Commission.

		PUBLIC SERVICE COMMISSION
DATE OF ISSUE_	January 29, 2009 Month / Date / Year	OF KENTUCKY EFFECTIVE
DATE EFFECTIVE	February 13 2009  Montle / Date / Year	2/1/2009 PURSUANT TO 807 KAR 5:011
ISSUED BY	(Signature of Officer)	SECTION 9 (1)
TITLE	President and CEO	By Executive Director
	F ORDER OF THE PUBLIC SERVICE COMMISSION	



FOR_	ALL TE	RRITORY SERVE	D
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Schedule 180 - Capacity and Energy Emergency Plan

# APPENDIX "F" MANDATORY LOAD CURTAILMENT PROCEDURE

## Objective:

To reduce demand on Kenergy's system over the period during which an electric energy shortage is anticipated by interrupting firm consumer load as requested by BREC Energy Control Center.

#### Criteria:

This procedure is implemented when requested by BREC.

## Procedures:

T Kenergy will immediately utilize System Control Center personnel or the manager of Planning & Design and SCADA equipment to interrupt service to customer loads to achieve the reduction requested by BREC. Reduction may be achieved by interrupting services through the use of rotating outages to various substation feeder circuits. Kenergy shall advise customers of the nature of the mandatory load curtailment procedures as soon as practical through the use of radio and television announcements and/or direct contact.

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DATE OF ISSUE	September 9, 2011 Month / Date / Year	KENTUCKY PUBLIC SERVICE COMMISSION
DATE EFFECTIVE	September 1, 2011 Month / Date / Year	JEFF R. DEROUEN EXECUTIVE DIRECTOR
ISSUED BY (Signature of Officer)		Bunt Kirtley
TITLE	President and CEO	EFFECTIVE
BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION		9/1/2011
IN CASE NO	00035 DATED <u>September 6, 2011</u>	PURSUANT TO 807 KAR 5:0:1 SECTION 9 (1)
"Subject to change and refu	nd at the conclusion of Case No. 2011-00035."	



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**RULES AND REGULATIONS** 

Schedule 180 - Capacity and Energy Emergency Plan

# APPENDIX "F" MANDATORY LOAD CURTAILMENT PROCEDURE

## Objective:

T

To reduce demand on Kenergy's system over the period during which an electric energy shortage is anticipated by interrupting firm consumer load as requested by BREC Energy Control Center.

### Criteria:

This procedure is implemented when requested by BREC.

### Procedures:

Kenergy will immediately utilize Dispatch Center Personnel and SCADA equipment to interrupt service to customer loads to achieve the reduction requested by BREC. Reduction may be achieved by interrupting services through the use of rotating outages to various substation feeder circuits. Kenergy shall advise customers of the nature of the mandatory load curtailment procedures as soon as practical through the use of radio and television announcements and/or direct contact.

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		PUBLIC SERVICE COMMISSION
DATE OF ISSUE	January 29, 2009 Month / Date / Year	OF KENTUCKY EFFECTIVE 2/1/2009
DATE EFFECTIVE	February 1, 2009 Month / Pate / Year	PURSUANT TO 807 KAR 5:011 SECTION 9 (1)
ISSUED BY	(Signature of Officer)	MOR
TITLE	President and CEO	By Executive Director
BY AUTHORITY OF OR	DER OF THE PUBLIC SERVICE COMMISSION	

DATED January 29, 2009

2008-00323

IN CASE NO.